

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Robert Hopkins
Address: 709 Harold Ave
Phone: (785) 827-6428 Operator License #: 33451
Type of Well: D&A Sink in hole
The plugging proposal was approved on: 08-26-2004
by: Ron Rowe (KCC District Agent's Name)
Is ACO-1 filed? Yes No
Producing Formation(s): List All (If needed attach another sheet) none

API Number: 15 - 019-26643-00.00
Lease Name: Foster Trust
Well Number: 1
Spot Location (QQQQ): SE - SE - SE - SE
185 Feet from North / South Section Line
165 Feet from East / West Section Line
Sec. 32 Twp. 32 S. R. 9 East West
County: Chautauqua
Date Well Completed: 08-27-2004
Plugging Commenced: 08-27-2004
Plugging Completed: 08-27-2004

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: no oil, gas or water, 0, 42', 8 5/8", 42, 0.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

spot 12 sax cement on bottom with drill-pipe; circulate 115 sax cement from 450' to surface

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Name of Plugging Contractor: McGown Drilling Co. License #: 5786
Address: Mound City, Kansas

Name of Party Responsible for Plugging Fees: Robert Hopkins, operator
State of Kansas County, Saline, ss.

Robert Hopkins (Employee of Operator) or Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Robert T. Hopkins
(Address) 709 Harold Avenue, Salina, Kansas 67401

MICHELE A. HAGEN Notary Public - State of Kansas My Appt. Expires

and SWORN TO before me this 3 day of September, 2004
Michele A. Hagen My Commission Expires: 7/12/08



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1476  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-04		Foster Trust #1	32	32	9E	Chautaugus
CUSTOMER Robert Hopkins / McGown Drilling			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 299			446	Rick		
CITY Mound City			442	Anthony		
STATE Ks.						
ZIP CODE 66056-0299						

JOB TYPE P.T.A. HOLE SIZE 6 3/4" HOLE DEPTH 760' CASING SIZE & WEIGHT 40' of 8 5/8"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 2 1/2" - 750' TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting! Rig up to Drill Pipe at 750', break circulation with water  
Spot 125ks cement for 50' Plug on bottom. Pull Drill pipe up to 450', Rig up to Pipe, break  
circulation. Mixed cement till we had good returns to Surface. (16 Bbls mixing water) Pull Drill Pipe  
out of Hole. Fill Hole back up with cement. (Mixed w/ 3 Bbls)  
Job complete - Tear down

125k. Plug at 750'  
115 SK. Plug at 450' to Surface

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	550.00	550.00
5406	50 miles	MILEAGE	2.35	117.50
1127	127 SKs.	70/30 Pozmix cement	7.65	971.55
1118	4 1/2 SKs	Gel 4%	12.40	55.80
5407A	5.5 Ton	50 miles - Bulk Truck	.85	233.75
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KCC WICHITA			6.3%	SALES TAX 64.72
				ESTIMATED TOTAL 1993.32

COMP. McGown Drilling Co.

WILSON & COMPANY

LOC. Foster Trust #1 FILE

CK.

PROJ. Sec. 32-32-9E SHEET

DATE 8-27-2004

SUBJ. CHAUTAUGUA Co., OF KS

Driller's Log

depth	lithology	
0 - 2'	top soil	
2 - 5'	clay	
5 - 20'	shale	
20 - 25'	limestone	
25 - 117'	shale + limestone	
117 - 162'	limestone	
162 - 271'	shale	
271 - 285'	limestone	
285 - 375'	shale	
375 - 393'	limestone	
393 - 400'	sand	
400 - 622'	shale	
622 - 626'	limestone	
626 - 719'	shale	
719 - 785'	shale + limestone	(TD) lost hole

42' - 8 5/8" surf. csg.

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