

4-032189

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

12-10

API Number: 15-147-20,275 ⁰⁰⁻⁰⁰
120' W. of
NE NE NW /4 SEC. 02, 04, 19 W
4950 feet from S section line
3090 feet from E section line

Operator license# 5352 Lease: Grau Well # A-6

Operator: Baird Oil Company, Inc. County: Phillips

Address: P.O. Box 428 Well total depth 3410 ^{110.82} feet
Logan, Kansas 67646 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 220 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# _____

Address: Russell, Kansas 67665

Company to plug at: Hour: A.M. Day: 10 Month: December Year: 1996

Plugging proposal received from: Jim Baird

Company: Baird Oil Company, Inc. Phone: _____

Were: Order 150 sxs 60/40 pozmix - 10% gel - 300# hulls - 10 sxs gel.

_____ ¹²⁻¹⁷⁻⁹⁶

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [] , None []

Completed: Hour: 11:00 A.M., Day: 10, Month: December, Year: 1996

Actual plugging report: 8 5/8" set at 220' w/100 sxs. 4 1/2" set at 3401' with 150 sxs. O.H. 3186' - 3378'. P.B.T.D. 3387'. Critical area control shots at 1540' and 980'. Squeezed 4 1/2" w/25 sxs cement followed by 10 sxs gel, followed with 100 sxs cement blend with 200# hulls mixed into Max. P.S.I. 500#. Held. Squeezed backside with 25 sxs cement blend with 100# hulls mixed in to Max. P.S.I. 100#. Held. Plug complete.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did / did not [] observe the plugging.

Carl Goodrow
(agent)

Form CP-2/3

INVOICED

DATE DEC 31 1996

WEL. NO. 47196