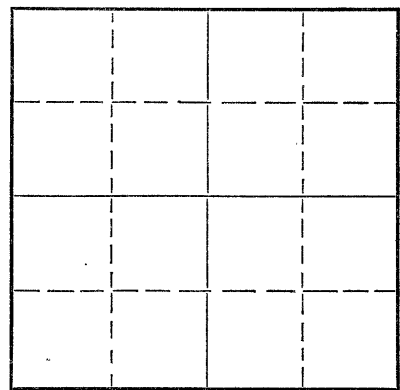


15-47-00110-00-00

WELL PLUGGING RECORD

Phillips County, Sec. 8 Twp. 4S Rge. 19W (E) (W)  
 SE SE SE

NORTH



Locate well correctly on above Section Plat

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines  
 Lease Owner The Texas Company  
 Lease Name John Schurz Well No. 1  
 Office Address 614 Bitting Building, Wichita, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry  
 Date well completed May 24 19 52  
 Application for plugging filed (Verbal 5-24) May 27 19 52  
 Application for plugging approved " " May 28 19 52  
 Plugging commenced May 24 19 52  
 Plugging completed May 25 19 52  
 Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3683 Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

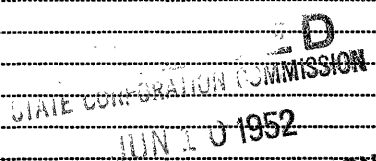
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	350'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

PLUGGED AS FOLLOWS:

3683' to 300' - Heavy mud  
 Wooden plug at 300'  
 300' to 260' - 20 sacks cement  
 260' to 35' - Heavy mud  
 Wooden plug at 35'  
 35' to bottom of cellar - 10 sacks cement



6-10-52

(If additional description is necessary, use BACK of this sheet)  
 Name of Plugging Contractor Prime Drilling Company  
 Address 3111 Apco Tower, Oklahoma City, Oklahoma

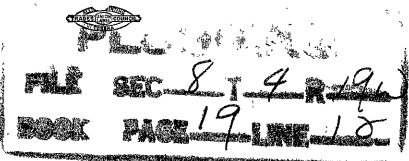
STATE OF Kansas, COUNTY OF Sedgwick, ss.  
R. M. Acher (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. M. Acher  
614 Bitting Building, Wichita, Kansas  
 (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of June, 19 52  
H. Howard Kistler  
 Notary Public.

My commission expires September 20, 1952  
 23-8390-s 6-51-20M



15-147-00110-0000

# LOG OF WELL

Form PO-214 Sheet 1 (3-47)20M

JOHN SCHURZ NO. 1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE June 6, 1952

DISTRICT Kansas LEASE John Schurz WELL NO. 1

STATE Kansas COUNTY OR PARISH Phillips TWP 48 RANGE 19W SEC. 6

LOCATION OF WELL SE SE SE

COMMENCED RIGGING UP 5-12-52 COMMENCED DRILLING 5-13-52 COMPLETED DRILLING 5-24-52

DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Prime Drilling Co.

CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM 0 TO 3683' COMPANY RIG No. 13-2048

TOTAL DEPTH 3683' MEASURED BY M. C. Harrell ELEVATION 22-2045  
01-2043

## CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED-OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
<u>10-3/4"</u>	<u>32.75#</u>	<u>350'</u>		<u>(1 1/2 used casing)</u>								FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
<u>Set 10-3/4" casing at 350' with 325 sacks cement, cement circulated</u>												

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_

LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_

HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_

REMARKS: \_\_\_\_\_

## EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
<u>Completed Plugging 5-25-52</u>							

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_

KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_

NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_

LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_

BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_

TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBLS. PER DAY \_\_\_\_\_

PRODUCTION AFTER SHOT \_\_\_\_\_ BBLS. PER DAY. SHOT FURNISHED BY \_\_\_\_\_

NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_

COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

REMARKS: PLUGGING John Schurz #1  
Wildcat  
FILE NO. 8 4 R19 TP - 3683'  
BOOK PAGE 19 LINE 18 Completed Drilling 5-24-52  
Completed Plugging 5-25-52

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS 2

15-147-00110-00-00

# LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm John Schura Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Rock & Clay	0				<u>CASING RECORD:</u> 10-3/4" casing set at 350' with 325 sacks cement, cement circulated.
Sand & Shale	90				
Shale	180				
Shale & Shells	785				
Sand	850				
Shale & Shells	1210				
Sand	1320				
Shale & Shells	1350				
Red Bed Shale & Shell	1570				
Shale Shell Red Bed	1605				
Anhydrite	1635				<u>ELEVATIONS:</u> DF-----2045 EF-----2048 GL-----2043
Red Bed Shale, Shells	1970				
Shale & Lime	2900				
Lime & Shale	3150				
Lime	3280				
Lime & Chert	3302				
Lime	3305				
Lime & Shale	3345				
Lime	3480				
Lime & Shale	3683				
Total Depth	3683'				<u>TOPS:</u> Permian-----1332 Cimarron Anky.---1604 Ft. Riley-----2200 Topeka-----3019 Heshnar-----3221 Toronto-----3247 Lansing-----3266 Base K.O.-----3464 Conglomerate----3543 Arbuckle-----3585

REMARKS:

- 5-21-52 Ran BHT #1 from 3289-3302, open 1 hour, recovered 30' of mud, few specks of oil. SHP 1025/ in 15 minutes.
- 5-22-52 Ran BHT #2 from 3336-45, open 1/2 hour, recovered 10' drilling mud, no show. SHP 1160/ in 15 minutes.
- 5-24-52 Drilled to 3683', no show. Ran Schlumberger Survey.
- 5-25-52 Plugged and abandoned.