

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 September 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, WL1-RM 3.201, HOUSTON, TX
Phone: 281-366-2052 Operator License # 5952
Type of Well: GAS Docket #
The plugging proposal was approved on: 04/19/04
by: DAVID P. WILLIAMS (KCC District Agent's)
Is ACO-1 filed? Yes No
Producing Formation(s): CHASE Depth to Top: 2283' Bottom: 2388' T.D. 2410'

API Number 15- 187-00350-0000
Lease Name HEITZMAN GAS UNIT
Well Number 2
Spot Location (QQQQ) GPS location R Amy Banks KCC
3997 1320 Feet from North / South Line of Section
2673 50 Feet from East / West Line of Section
Sec. 36 Twp. 28S S. R. 40W East West
County: STANTON
Date Well Completed: 10/29/04
Plugging Commenced: 8/17/04
Plugging Completed: 8/17/04

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE and PRODUCTION.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

PUMPED 345 SXS OF CEMENT W/700# COTTONSEED HULLS IN 1ST 30 BBLs; PRESSURE CASING TO 500 PSI; CEMENT TO SURFACE ON 8 5/8" BY 5 1/2" ANNULUS; CUT OFF AND CAP CASING 4' BELOW GROUND LEVEL. WITNESSED BY KCC REP., JIM HOLLAND.

Name of Plugging Contractor: HALLIBURTON SERVICES License # 5282 99997
Address
Name of Party Responsible for Plugging Fees:
State of TEXAS County, HARRIS, ss.

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KCC REP. JIM HOLLAND 10-11-04

SUE SELLERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Sue Sellers
(Address) P. O. BOX 3092, WL1-RM 3.201, KATY, TX 77253

SUBSCRIBED and SWORN TO before me this 10th day of OCTOBER, 20 04

Notary Public signature

My Commission Expires HELEN K. ZAPALAC Notary Public, State of Texas Commission Expires 05-26-06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3228296		TICKET DATE 08/17/04	
MBU ID / EMPL # MCLI0101 217398		H.E.S. EMPLOYEE NAME Mickey Cochran		BDA / STATE MC/Ks		COUNTY STANTON	
LOCATION LIBERAL		COMPANY BP-AMERICA		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE 307 Kevin Stupe 620-353-3464	
TICKET AMOUNT \$6,704.55		WELL TYPE 01 Oil		API/UMI #			
WELL LOCATION WEST OF ULYSSES, KS		DEPARTMENT Cement		SAP BOMB NUMBER 7528		Plug to Abandon	
LEASE NAME HEITZMAN		Well No. #2		SEC / TWP / RNG 36 - 28S - 40W		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	4.0			
Arnett, J 226567	4.0			
Olds, R 306196	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	150			
10251403	150			
10010752/10286731	50			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	8/17/2004	8/17/2004	8/17/2004	8/17/2004
Time	0500	0830	1015	1126

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe		Howco
Centralizers		Howco
Top Plug		Howco
HEAD		Howco
Limit clamp		Howco
Weld-A		Howco
Guide Shoe		Howco
BTM PLUG		Howco

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	USED	14 #/ft	5 1/2"		0	2,283	
Liner							
Liner							
Tubing			N/A				
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/17	4.0	8/17	1.0	Plug to Abandon
Total	4.0	Total	1.0	

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Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet 2283	Cement Left in Pipe Reason PLUG	

Cement Data								
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal	
1	345	/60 POZ-Premul		6% Total Gel, 2% CC	8.46	1.64	13.10	
2								
3								
4								

Summary							
Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____				
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____				
Lost Returns _____	Lost Returns -> _____	Excess /Return BBI _____	Calc. Disp Bbl _____				
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____				
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____				
Shut In: Instant _____	5 Min. _____	Cement Slurry BBI _____	100.0				
		Total Volume BBI _____	100.00				

Frac Ring #1 _____ **Frac Ring #2** _____ **Frac Ring #3** _____ **Frac Ring #4** _____
THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

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HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
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Arnett, J 226567	4				
Olds, R 306196	4				

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Press.(PSI)			Job Description / Remarks
				N2	CSG	Tbg	
	0500						Called for job
	0630						Pre-trip safety meeting
	0830						Arrive at location, perform job site assessment, move
	0835						Halliburton unit on & rig-up same
	1015				1500		PRESSURE TEST PUMP & LINES
	1021	3.0	5.0		75		START FRESH H2O AHEAD
	1023	4.0	0		250		START CEMENT 345 SKS @ 13.1#
	1051		100.0				SHUT DOWN & WAIT
	1059	0.5	101.0		500		PUMP
	1102		101.3				SHUT DOWN & WAIT
	1112	0.3	101.3				PUMP
	1113		101.5		500		WELL PRESSURED UP
	1116						END CEMENT
	1117						KNOCK LOOSE & WASH UP TO STEEL PIT
	1126						END JOB

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