

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 September 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, WL1-RM 3.201, HOUSTON, TX
Phone: 281-366-2052 Operator License # 5952
Type of Well: GAS Docket #
The plugging proposal was approved on: 4/19/04
by: DAVID WILLIAMS (KCC District Agent's)
Is ACO-1 filed? Yes No
Producing Formation(s): CHASE Depth to Top: 2221' Bottom: 2315' T.D. 2315'

API Number 15- 187-00147-0000
Lease Name HELFER
Well Number 1
Spot Location (QQQQ) S2 SW NE SE
1365 Feet from North / South Line of Section
1275 Feet from East / West Line of Section
Sec. 11 Twp. 27S S. R. 40 East West
County: STANTON
Date Well Completed: 11/10/54
Plugging Commenced: 8/19/04
Plugging Completed: 8/20/04

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE, PRODUCTION, and SLOTTED LINER.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

SET CIBP @ 2190' WITH 2 SXS CEMENT SPOTTED ON TOP BY DUMP BOILER; PERF @ 600' & PUMPED 240 SXS CEMENT DOWN 7" CASING; PUMPED 40 SXS CEMENT DOWN 10 3/4" & ANNULUS; CUT OFF 4' BELOW GROUND LEVEL TOPPED OFF WITH 7 SXS CEMENT & WELDED CAP ON TOP. WITNESSED BY KCC REP., JIM HOLLAND.

Name of Plugging Contractor: HALLIBURTON SERVICES License # 5287 99997
Address
Name of Party Responsible for Plugging Fees:
State of TEXAS County, HARRIS, ss.
SUE SELLERS (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) SUE SELLERS
(Address) P. O. BOX 3092, WL1-RM 3.201, KATY, TX 77253

SUBSCRIBED and SWORN TO before me this 4TH day of OCTOBER, 20 04
Notary Public HELEN K. ZAPALAC Commission Expires 05-26-06

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HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 3243300		TICKET DATE 08/19/04	
REGION Central Operations		MWA / COUNTRY Mid Continent/USA	
M/WB ID / EMPL # MCLI0101 301261		H.E.S. EMPLOYEE NAME Scott Green	
LOCATION LIBERAL		BDA / STATE MC/Ks	
TICKET AMOUNT \$6,517.28		PSL DEPARTMENT Cement	
WELL LOCATION Ulysses, Ok		COMPANY BP-AMERICA	
LEASE NAME HELPER		CUSTOMER REP / PHONE KEVIN STUPE 620-353-3464	
Well No. #1		SAP BOMB NUMBER 7528	
SEC / TWP / RNG 11 - 27S - 40W		Plug to Abandon <input checked="" type="checkbox"/>	
HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Green, S 301261	4.0			
Smith, B 106036	4.0			
Archuleta, M 226381	4.0			
Heston, M 106226	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	180			
10251401	180			
10240236 / 10240245	70			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth **2,200** Total Depth **2315**

Date	Called Out	On Location	Job Started	Job Completed
	8/19/2004	8/19/2004	8/19/2004	8/19/2004
Time	0700	1030	1135	1315

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe		Howco
Centralizers		Howco
Top Plug		Howco
HEAD		Howco
Limit clamp		Howco
Weld-A		Howco
Guide Shoe		Howco
BTM PLUG		Howco

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	Used	20 #/ft	7"		0	2,315	
Liner							
Liner							
Tubing			N/A				
Drill Pipe							
Open Hole			8 3/4"				Shots/Ft.
Perforations					600	601	
Perforations							
Perforations							

Materials		Density	Lb/Gal
Mud Type			
Disp. Fluid			
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/19	4.0	8/19	2.0	Plug to Abandon
Total	4.0	Total	2.0	

Hydraulic Horsepower

Ordered	Avail.	Used
Treating	Average Rates in BPM	Overall
Feet	Cement Left in Pipe	Reason

Cement Data				W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks	Additives		
1	280	40/60 POZ H		6% Total Gel, 2% CC	8.46	1.64
2						
3						
4						

Summary			
Circulating	Displacement	Preflush:	BBI
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI
Lost Returns-Y	Lost Returns-f	Excess /Return	BBI
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:	
Average	Frac. Gradient	Treatment:	Gal - BBI
Shut In: Instant	5 Min.	Cement Slurry	BBI
	15 Min.	Total Volume	BBI
			88.0
			88.0

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

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HALLIBURTON JOB LOG				TICKET #	TICKET DATE
				3243300	08/19/04
REGION		NWA / COUNTRY		BDA / STATE	COUNTY
Central Operations		Mid Contitnent/USA		MC/Ks	STANTON
MBU ID / EMPL #		H.E.S. EMPLOYEE NAME		PSL DEPARTMENT	
MCLI0101 301261		Scott Green		Cement	
LOCATION		COMPANY		CUSTOMER REP / PHONE	
LIBERAL		BP-AMERICA		KEVIN STUPE 620-353-3464	
TICKET AMOUNT		WELL TYPE		API/UWI #	
\$6,517.28		01 Oil			
WELL LOCATION		DEPARTMENT		JOB PURPOSE CODE	
Ulysses, Ok		Cement		Plug to Abandon	
LEASE NAME		Well No.	SEC / TWP / RNG	HES FACILITY (CLOSEST TO WELL S)	
HELPER		#1	11 - 27S - 40W	Liberal Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Green, S 301261	4						
Smith, B 106036	4						
Archuleta, M 226381	4						
Heston. M 106226	7						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Press. (PSI)			Job Description / Remarks
				N2	CSG.	Tbg				
	0700									Called for job
	0730									Pre-trip safety meeting
	1030									Arrive at location, perform job site assessment / HLS preparing to perforate casing @ +/-600'
	1100									Perforate casing
	1110									Rig down HLS / Conduct JSA review & safety meeting w/- all personell involved in PTA operations
	1120									Rig-up Halliburton unit to wellhead
	1135							1500		Pressure test lines
	1141	3.0								Start mixing & pumping cement slurry @ 13.1#
	1148	1.0	20.0							Slow pump rate
	1212		50.0					2		Stop pumping
	1215									Change over to pump down annulus
	1217	0.5						4		Start pumping 13.1# cement down annulus
	1219	1.0	1.0					7		Increase rate
	1223		6.0					55		Stop pumping
	1225									Change over to pump down 7" casing
	1229	1.0						1		Start pumping 13.1# cement down 7" casing
	1236		20.0					35		Stop pumping / 7" casing moved 2" up
	1238									Change over to pump down annulus
	1251	1.0						7		Start pumping 13.1# cement down annulus
	1252	0.5	1.0					7		Slow pump rate
	1255		2.5					65/50		Stop pumping
	1257									Change over to pump down 7" casing
	1258	0.5						32/40		Start pumping 13.1# cement down 7" casing
	1311		6.0					50		Stop pumping all of cement
										End job / Wash-up to pit
										Total slurry = 84.5bbl (280sx)

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