

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-22442-00-00
Spot: SESENE Sec/Twnshp/Rge: 29-8S-24W
2970 feet from S Section Line, 330 feet from E Section Line
Lease Name: KEITH Well #: 1
County: GRAHAM Total Vertical Depth: 3953 feet

Operator License No.: ~~31933~~ 4419 *KCC* *10-06-04* CIBP Size: feet: 3430
Op Name: M E KLEIN & ASSOCIATES, INC PROD Size: 5.5 feet: 3932 365 SX CMT
Address: PO BOX 721436 *Bear Petroleum* SURF Size: 8.625 feet: 226 250 SX CMT
NORMAN, OK 73070 *PO Box 438 Haysville, KS 67060*

Well Type: OIL UIC Docket No: Date/Time to Plug: 08/13/2004 2:30 PM
Plug Co. License No.: 33346 Plug Co. Name: TR SERVICE AND RENTAL, INC.
Proposal Rcvd. from: CARL ZIMMERMAN Company: M.E. KLEIN & ASSOCIATES, INC. Phone: (785) 625-1102

Proposed Plugging Method: Ordered 200 sxs cement - 19 sxs gel - 500# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/13/2004 6:30 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

Ran tubing to 3500' - spotted 19 sxs gel, followed with 20 sxs cement and 300# hulls.
Pulled tubing to 1275' - circulated with 135 sxs cement and 200# hulls.
Pulled all tubing - squeezed with 15 sxs cement.
Max. P.S.I. 400#. S.I.P. 400#.
Tied to 8 5/8" x 5 1/2" annulus - pressured to 250# - took no cement.
Total of 170 sxs 60/40 pozmix - 10% gel - 19 sxs gel and 500# hulls.

Perfs:

Top	Bot	Thru	Comments
3788	3792		

RECEIVED
AUG 25 2004
KCC WICHITA

Remarks: COPELAND ACID & CEMENT. HOXIT TANK-WATER.

Plugged through: TBG

District: 04

Signed Roger L Moses
(TECHNICIAN)

INVOICED

DATE 8-26-04
INV. NO. 2005060405

AUG 19 2004

NOICEP

replacement card

BURCH EXPLORATION
PARKER, CO 80134

29-08 -24W
SE SE NE

#1 KEITH

site: 1 S & 3 E OF MORLAND, KS
contr: WESTERN KANSAS DRILLING

city: GRAHAM
field: WC (HOLLEY NORTH REV)

API 15-065-22442

date 03/01/88 spd date 03/08/88 drig comp 03/16/88 card issued 09/21/88 last revised 03/01/89

ELV: 2392 KB LOG	
tops.....	depth/datum
ANH.....	2088 +304
TOP.....	3466 -1074
HEEB.....	3672 -1280
TOR.....	3696 -1304
LANS.....	3711 -1319
BKC.....	3938 -1546
PBTD.....	3932 -1540
RTD.....	3953 -1561

IP status:

OIL, P 103 BOPD & TR WTR, LKC 3788-3792
 INFO RELEASED: 3/1/89 - WAS OIL WELL - TIGHT HOLE
 CSG: 8-5/8" 226 / 250 SX, 5-1/2" 3932 / 365 SX
 NO CORES
 DST (1) 3723-3755 (LANS B,C), / 15-30-45-60, 310' GIP
 REC 62' GSY MCO (5% G, 8% M, 87% OIL), 124' GSY
 MCO (5% G, 15% M, 80% OIL), 124' G & OCWM (10% G,
 25% OIL, 25% W, 40% M), 124' OCMW (20% OIL, 20%
 M, 52% W), 248' OCW (12% OIL, 88% W), 868' SW W/
 OIL SPKS ISIP 1202# FSIP 1179# IFP 168# -328# FFP
 353# -708# IHP 1870# FHP 1847# BHT 113'

DST (2) 3780-3790 (LANS E) / 15-30-45-60, 25' GIP, REC 2' CLEAN OIL, 33' OCW (25% OIL
 75% M), TOOL MALE FUNCTION, ISIP 1276# IFR 28# -28# IHP 1868# FHP 1847# BHT 113'
 DST (3) 3820-3855 (LANS F) / 15-30-45-60, 250' GIP, REC 50' CLEAN OIL, 134' OCWM (22%
 OIL, 28% W, 50% M), 124' OCMW (15% OIL, 25% M, 60% W), 124' OCW (12% OIL, 12% M,
 76% W), 1178' SW OCW (20% OIL, 20% M, 60% W), ISIP 1405# FSIP 1375# IFR 152# -262# FFP 331#
 727# IHP 1870# FHP 1851# BHT 113'
 DST (4) 3855-3870 (LANS G) / 15-30-45-60, REC 124' DM, PRESSURES NA
 DST (5) 3855-3870 (LANS H) / 15-30-30-45, REC 2' IHPM, ISIP 28# FSIP 27# IFR 25# -25#
 IFR 27# -27# IHP 1886# FHP 1884# BHT 113'
 DST (6) 3888-3895 (LANS J) / 15-30-45-60, REC 72' SW OCWM (20% OIL, 30% M, 68% W), 930'
 SW W / OIL SPKS, ISIP 1402# FSIP 1317# IFR 92# -102# FFP 216# -226# IHP 2078# FHP
 1886# BHT 113'
 MICT - CO. FE (LANS E) 3788-3792, W / 4 SPR, TPT EA ET W / 50 GAL / 5% ME, TOTAL 200
 GAL GSY, SET 2-7/8" REG AT 3930, NO RPK, POP, P 103 BOPD & TR WTR, 1/20/88