

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

15073-19400-0000

(spud date = 23 Dec. 1960)

Lease Operator: Jackson Brothers, L.L.C.

Address: 116 East Third St. Eureka, KS 67045-1747

Phone: 620 583-5122 Operator License #: 5697

Type of Well: Oil Docket #: none
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: Monday 30 August 2004 (Date)

by: Mr. Mike Heffern, P.I.R.T. Dist. #3 (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

Bartlesville sand K.B. Depth to Top: 2463 Bottom: 2516 T.D. 2555

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - none

Lease Name: Barrier

Well Number: 25 (Twenty-Five)

Spot Location (QQQQ): SW - SW - NE - SE

1420 Feet from ☐ North / ☒ South Section Line

1080 Feet from ☒ East / ☐ West Section Line

Sec. 3 Twp. 26 S. R. 8E ☐ East ☐ West

County: Greenwood

Date Well Completed: 23 May 1961

Plugging Commenced: 30 August 2004

Plugging Completed: 1 Sep. 2004

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			7"	45 ft.	none (cemented in)
production	casing			4-1/2"	2,551 ft.	1,172 ft.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Built rock bridge inside 4 1/2" casing at 2435' below G.L. Mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2430-2371' SLM. Shot 4 1/2" in two at 1172'. Pulled 4 1/2" to 1110'; Consolidated spotted 20 sacks down 4 1/2" for cement plug inside 6 1/4" rotary hole from 1110' to est. 1030'. Pulled 4 1/2" to 270'; Consolidated pumped slurry down 4 1/2" until good slurry surfaced outside 4 1/2". Pulled out all 4 1/2" & topped out 7" surface casing with good slurry to land surface, for continuous cement plug from 270' to G.L.

Name of Plugging Contractor: Sage Oil Co. License #: 5684

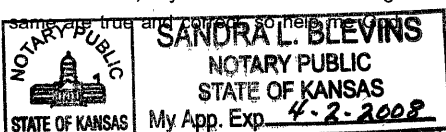
Address: Box 12 Virgil, KS 66870

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator

(Employed by or Operator of Well) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the



(Signature) Roscoe G. Jackson II

(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 13th day of September, 2004

Sandra L. Blewins My Commission Expires: April 2, 2008
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
SEP 15 2004
KCC WICHITA

Bur

EUREKA DRILLING CO.

ROTARY TOOLS

HAMILTON, KANSAS

January 4, 1961

Company: Jackson Brothers

Lease: Barrier - Well No. 25

Location: Sec. 3, Twp. 26, Rg. 8^E, Greenwood County (1080' WEL + 1420' NSL)

Elevation: ~~1432~~ 1444' K.B.; 1440' G.L.

Contractor: Eureka Drilling Company, Rig No. 1

Date Started: December 23, 1960

Date Completed: December 31, 1960

Surface Pipe: 45 feet of 7" cemented with 25 sacks of cement

Long String: 2551' ^{4 1/2" J-55} Rotary Casing cemented with 80 sacks IN 6 1/4" ROTARY HOLE

 PERFORATED 4 1/2" WITH 38 SHOTS TOTAL FROM 2464-2516 FT. K.B.; FRAC WITH 2500 lbs. 20/40 SAND + 20,000 lbs. 10/20 SAND + 784 Bbls. WATER. I.P. 15 Bbl/D ON PUMP ON 23 MAY 1961. PUMPING 6 Bbl/D + 30 Bbl/D ON 1 JUNE 1961.

0 = K.B., 1444' ELEVATION

5'	Soil	1999'	Lime
30'	Shale	2025'	Shale and Lime
40'	Lime	2052'	Lime and Shale
49'	Shale		Streaks
72'	Shale & Lime	2160'	Shale
160'	Shale	2358'	Shale with Lime
170'	Lime		Streaks
405'	Shale	2460'	Shale, Sandy
415'	Lime	2461' to 2506'	Core No. 2
780'	Shale	2516'	Sand (BARTLESVILLE)
1070'	Shale with Lime Streaks	2555'	Shale
1110'	Shale with Sand		
1140'	Sandy Shale and Sand		
1220'	Lime		
1265'	Shale		
1395'	Shale, Sandy		
1425'	Shale		
1530'	Lime and Shale		
1622'	Lime and Shale		
1689'	Lime		
1715'	Shale with Lime Streaks		
1828' to 1843'	Core No. 1		
1935'	Lime (K.C.)		
1950'	Shale and Lime		

Description of Core No. 1

1828' to 1830'	Shale
1831' to 1833'	Lime
1834' to 1840'	Lime with Oil
1841' to 1843'	Lime, hard

Description of Core No. 2

2461' to 2491'	Shale with sand streaks, bled oil
1491' to 2496'	Sandy Shale, tight
2497' to 2506'	Shale

TICKET NUMBER 2102
LOCATION Eureka
FOREMAN Brad Butler

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
9-1-04	4006	Barrier # 25		3	26	8E	Greenwood	
CUSTOMER Jackson Brothers LLC				Sage Oil				
MAILING ADDRESS 116 E. 3rd					TRUCK #	DRIVER	TRUCK #	DRIVER
					446	Rick		
					440	Anthony		
					434	Jim		
CITY Eureka	STATE KS	ZIP CODE 67045						

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, break circulation with fresh water, Pumped Gel Spacer
Mixed 20 bbls. cement for Plug at 1110'. Displace cement with Gel Spacer.
Pull 4 1/2" casing out of hole to 270'. Rig up to casing, break circulation with fresh water.
Mixed cement till we had good returns to surface. Pull casing out of hole.
Fill Hole back up with cement. Job complete - Tear down.

20 SK. Plug at 1140' -
90 SK. Plug at 270' To Surface

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	10	MILEAGE	2.35	23.50
1131	110 SKs.	60/40 Pozmix cement	7.30	803.00
1118	4 SKs.	GeL 4%	12.40	49.60
1118	3 SKs.	GeL Spacer between Plugs	12.40	37.20
5503 C	3 Hrs.	VAC Truck	65.00	195.00
5407 A	Ton	mileage Bulk Truck		60.00
		6.3%	SALES TAX	56.06

AUTHORIZTION

Roscoe H. Jackson II

TITLE CO-MANAGER

CO-MANAGER

SALES TAX	56.05
ESTIMATED TOTAL	1934.36
DATE 13 SEP. 2004	

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