

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 129-21272-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 5-20-94

Well Operator: Duke Energy Field Services L.P. KCC License #: 32782
(Owner/Company Name) (Operator's)

Address: 6120 S. Yale Suite 1100 City: Tulsa

State: Oklahoma Zip Code: 74136 Contact Phone: (918) 523 - 1153

Lease: Jackson Well #: 4-11 Sec. 11 Twp. 32 S. R. 42 East West

SE - SW - NE - Spot Location / QQQQ County: Morton

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1657 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: Gas Storage *(INJECTION) (WATER) (DRAW) (DFF)*

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 9.675 36# K-55 Set at: 1463 Cemented with: 350 Lite + 150 "c" Sacks

Production Casing Size: 5.5 J-55 Set at: 5200 Cemented with: 200 Thixset Sacks

List (ALL) Perforations and Bridgeplug Sets: (5010-16 8spf), (5019-24 8spf), (5027-34 8spf), (5067-78 8spf)

Elevation: 3484 (G.L. / K.B.) T.D.: 5200 P.B.T.D.: 5122 Anhydrite Depth: NA
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC regulations, (see attached sheet)

RECEIVED
KANSAS CORPORATION COMMISSION

APR 19 2004

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

CONSERVATION DIVISION
WICHITA, KS

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Russell Bentley

Phone: (713) 627 - 6814

Address: 5400 Westheimer Ct. City / State: Houston, TX 77056

Plugging Contractor: Eagle Well Service, Inc. KCC License #: 7407
(Company Name) (Contractor's)

Address: P.O. Box 1597 Liberal, KS 67905-1597 Phone: (620) 626 - 6189

Proposed Date and Hour of Plugging (if known?): 5/24/2004 5-25-04 Plugged

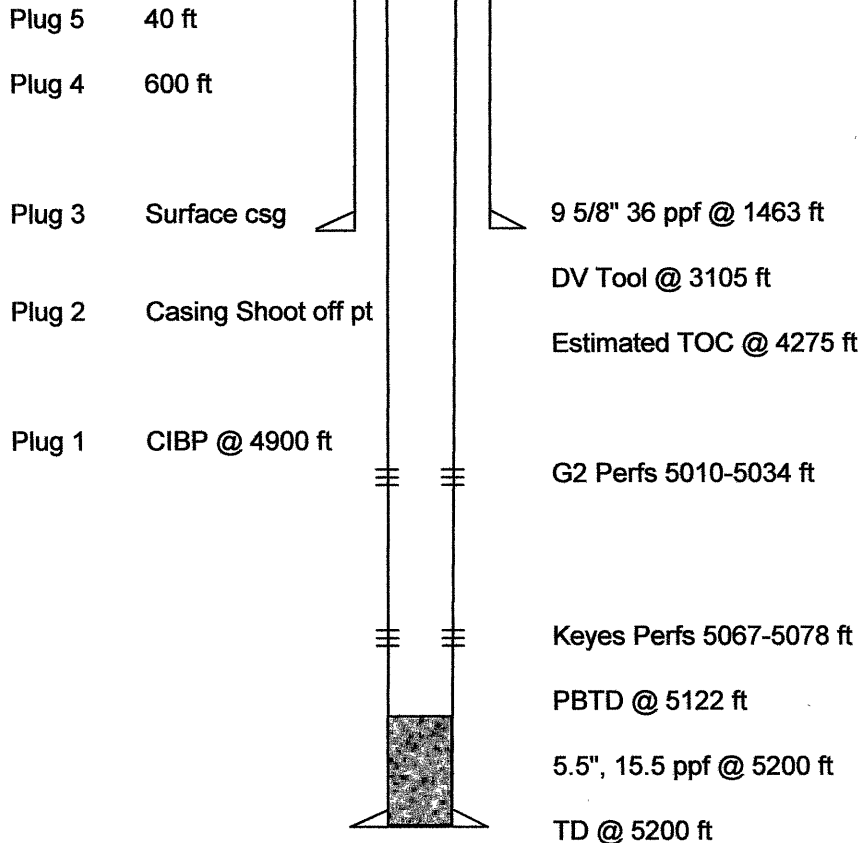
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/16/04 Authorized Operator / Agent: Philip Moldenhauer
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 19 2004
 CONSERVATION DIVISION
 WICHITA, KS

Jackson 4-11
 API # 15-129-21272
 SE SW NE
 S11 T32S R42W
 Morton, KS



Proposal:

- 1) Notify Kansas One-Call Center 48 hours in advance of job
- 2) Dig working pit, MIRU pulling unit
- 3) Check Tubing/Casing Pressures. Verify well dead.
- 4) ND wellhead/tree
- 5) NU BOP
- 6) Release packer, TOOH w/tbg & packer. Talley tubing and stand back.
- 7) TIH w/ CIBP. Set CIBP above top perforations.
- 8) Spot 10 sx cement on top of CIBP, circulate mud to surface. Use 6/4 POZ, 2% gel, 3% CC
- 9) TOOH w/ tbg, laying down same.
- 10) RU to freepoint casing, shoot off.
- 11) RU casing jacks if necessary.
- 12) TOOH w/ casing.
- 14) Spot cement plugs while TOOH, laying down casing.
- 15) Spot cement at following points: 50 sx @ casing shootoff point (if significantly below surface casing)
 75 sx @ 1,500 ft (or bottom of surface casing), 50 sx @ 600 ft, 15 sx from 40 ft to surface.
- 16) Cut surface daxing 5 ft below ground level. Weld cap to casing stub w/ appropriate API # on cap.
- 17) RD Pulling unit and move off location.