

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 137-20300-0D-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 9-30-83.

Well Operator: Gore Oil Company (Owner / Company Name) KCC License #: 5552 (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: ( 316 ) 263 - 3535

Lease: Hockman Well #: 4 Sec. 12 Twp. 5 S. R. 22  East  West

W/2 - SE - NE - Spot Location / QQQQ County: Norton

1980 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 207' Cemented with: 135 Sacks

Production Casing Size: 4 1/2" Set at: 3473' Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3377-3396'

Elevation: 2054' ( G.L. /  K.B.) T.D.: 3474' PBTD: 3440' Anhydrite Depth: \_\_\_\_\_ (Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC Agents instructions.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 05 2004**

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

CONSERVATION DIVISION  
WICHITA, KS

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Reh

Phone: ( 308 ) 345 - 1597

Address: P.O. Box 878 City / State: McCook, NE 69001

Plugging Contractor: Swift Services, Inc. (Company Name) KCC License #: 32382

Address: P.O. Box 466, Ness City, KS 67560-0466 Phone: ( 785 ) 798 - 2300 (Contractor's)

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-5-04 Authorized Operator / Agent: Rory M. Jack (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

le/05

10/04

Side TWO 15-137-20300-00-00  
 OPERATOR R P NIXON OPERATIONS LEASE NAME HOCKMAN SEC 1.2 TWP 5 RGE 22  
 WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
			ANH	1656+ 398
			B/ANH	1685+ 369
			TOP	2927- 873
			HEEB	3188-1134
			TOR	3217-1163
			LANS	3232-1178
			BKC	3410-1356
			REAG	3474-1420
			RTD	3474-1420
			DDTD	3480-1426

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 WICHITA, KS

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8"		207	COMMON	135	3% c. c. 2% gel
PRODUCTION	7 7/8	4 1/2"	9 1/2#	3473	COMMON	125	10% salt

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				2 hole L E	3377-3396

  

TUBING RECORD		
Size	Setting depth	Packer set at
2"		

  

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2000 GALLONS OF 28% ACID	3377'-3396'

  

Date of first production 9-30-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 24.5
Estimated Production-I.P.	Oil 20 bbls. Gas MCF 50% 30 bbls.	Water CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3377-96



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Gore Oil Company  
202 South St. Francis  
PO Box 2757  
Wichita, KS 67201-2757

October 05, 2004

Re: HOCKMAN #4  
API 15-137-20300-00-00  
W2SENE 12-5S-22W, 3300 FSL 990 FEL  
NORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely



David P. Williams  
Production Supervisor