

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 111-20422-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 6/6/03

Well Operator: Burlington Resources Oil & Gas Company KCC License #: 32886 2/05  
(Owner / Company Name) (Operator's)

Address: P.O. Box 51810 City: Midland

State: Texas Zip Code: 79710-1810 Contact Phone: (432- ) 688- - 6943

Lease: Karr Well #: 12-14 Sec. 14 Twp. 16 S. R. 10  East  West

NE - SW - SW - NW Spot Location / QQQQ County: Lyon

2290 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 225 Cemented with: 103 Sacks

Production Casing Size: 5 1/2" Set at: 2675 Cemented with: 155 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2251-2554 (CIBP@2540); 2529.5-2531, 2526-2527.5 (CIBP@2520); 2502-2504.5 (CIBP@2450)  
2340.5-2342, 2311.5-2312 (CIBP@2300), 2290-2291

Elevation: 1445 ( G.L. /  K.B.) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): \_\_\_\_\_

Please see attached plugging procedure and wellbore diagram

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

OCT 08 2004

If not explain why? Logs on file with Commission

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Kyle Hudson

Phone: (432- ) 688 - 6972

Address: P.O. Box 51810 City / State: Midland, Texas 79710-1810 12/04

Plugging Contractor: Hurricane Well Service KCC License #: 32006  
(Company Name) (Contractor's)

Address: P.O. Box 78228 Wichita, Kansas 67278 Phone: (316 ) 685 - 5908

Proposed Date and Hour of Plugging (if known?): To begin week of October 11, 2004

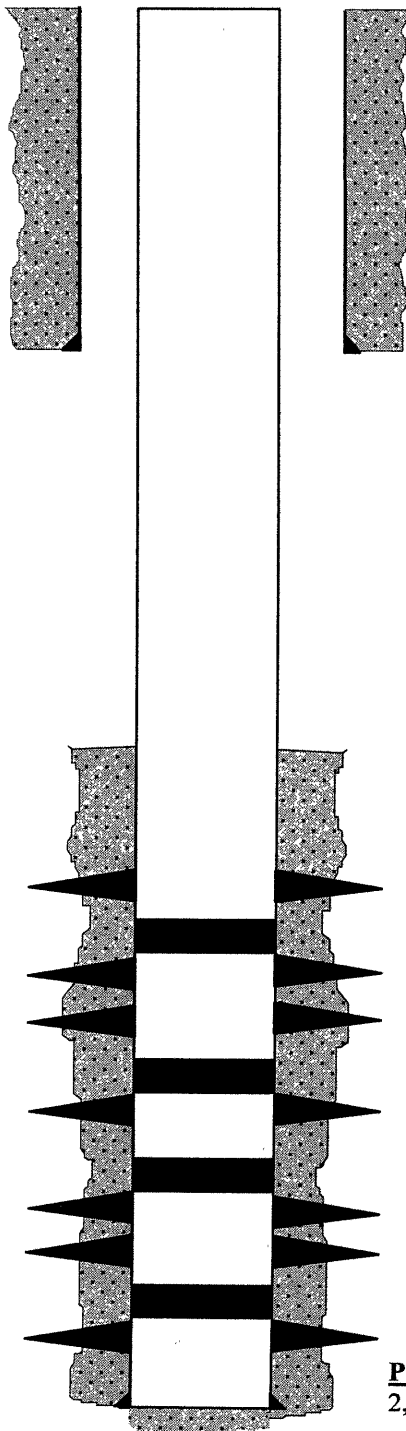
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/7/04 Authorized Operator / Agent: [Signature] (Donna Williams)  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KARR NO. 12-14  
LYON COUNTY, KANSAS**

**CURRENT WELL SCHEMATIC**



**Surface:** 8-5/8", 28#, H-40, LTC @ 225'.  
**Cement:** 103 Sacks "A". TOC At Surface.

**TOC At +/- 1,580' by CBL.**

- BEVIER PERFS:**  
2,290'-2,291' 4-SPF
- CROWEBURG PERFS:**  
2,311.5'-2,312' 4-SPF
- MINERAL PERFS:**  
2,340.5'-2,342' 4-SPF
- ROWE PERFS:**  
2502'-2,504.5' 4-SPF
- ROWE 4 PERFS:**  
2,526'-2,527.5' 4-SPF
- ROWE 5 PERFS:**  
2,529.5'-2,531' 4-SPF
- RIVERTON PERFS:**  
2,551.5'- 2,554' 4-SPF

- CIBP 4 @ 2,300'**
- CIBP 3 @ 2,450'**
- CIBP 2 @ 2,520'**
- CIBP 1 @ 2,540'**

**Production:** 5-1/2", 15.5#, K-55, LTC @  
2,675'. Cement: 155 Sacks OWC (Thixotropic).

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WICHITA, KS

**KARR 12-14**  
**Sec. 14-T16S-R10E**  
**Lyon County, Kansas**

**P&A Procedure**

1. **Contact the Kansas O&G District 3 Office in Chanute at least 24 hours prior to commencing plugging operations. (620) 432-2300**
2. MIRU service unit, rack and talley +/- 2,400' of 2-3/8" workstring.
3. Load the 5-1/2" casing with +/- 53 bbl of mud (FW & bentonite mixed to 36 viscosity).
4. Remove the Type K tubing head and 5-1/2" belled nipple. Nipple up an 11" 2,000 psi annular preventor and test same.
5. TIH with 2-3/8" workstring to 2,250'. Spot a 15 sx (100 ft) CI A cement plug from 2,250' to 2,350'. POH.
6. RIH with a jet cutter for 5-1/2" 15.5 ppf K55 casing and cut-off at +/- 1,550' (TOC at 1,580' by CBL). Pick up casing to ensure cut. Fill the 5-1/2" casing from surface until the 8-5/8" x 5-1/2" annulus is filled. Estimated additional mud volume required will be 56 bbls.
7. POH and laydown the recovered 5-1/2" casing.
8. RIH with the 2-3/8" workstring. Spot a 28 sx (100 ft) balanced cement plug centered across the 8-5/8" casing shoe. POH.
9. Spot a 3 sx (10 ft) surface plug from 13 ft to 3' below ground level. Cut-off the 8-5/8" surface casing at least 3' below ground level. No cap or dryhole marker is required.
10. RDMO service unit and equipment. Stack recovered casing and wellhead on the edge of location for later pickup.
  - ✓ **Contact Pansy McElroy at (432) 688-6801 with recovered pipe footage and wellhead items to be picked up.**
  - ✓ **Contact Donna Williams at (432) 688-6943 with plugging details for final state reporting**
11. Make sure all fencing is in place and lock all gates to secure location.

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WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Burlington Resources Oil & Gas Company LP  
717 Texas St. #2100  
Houston, TX 77002-2753

October 08, 2004

Re: KARR #12-14  
API 15-111-20422-00-00  
NESWSWNW 14-16S-10E, 2290 FNL 330 FWL  
LYON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300

Sincerely



David P. Williams  
Production Supervisor