

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 6-1-94

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEAT Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 6 25 94  
month day year

Spot  NW NW SW Sec 18 Twp 4 S. Rg 18  East  
 West

OPERATOR: License # 5011  
Name: Viking Resources, Inc.  
Address: 105 S. Broadway, Ste. 1040  
City/State/Zip: Wichita, KS. 67202  
Contact Person: Shawn Devlin  
Phone: 316-262-2502

2310 feet from South / North line of Section  
4950 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Phillips  
Lease Name: Shaw Well #: 1  
Field Name: Wildcat

CONTRACTOR: License #: 30606  
Name: Murfin Drilling

Is this a Prorated/Spaced Field? yes  no

Target Formation(s): LKC

Nearest lease or unit boundary: 330

Ground Surface Elevation: unknown feet MSL

Water well within one-quarter mile: yes  no

Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 60 / 80

Depth to bottom of usable water: 900 / 940

Surface Pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: none

Projected Total Depth: 3600

Formation at Total Depth: Arb

Water Source for Drilling Operations:

well  farm pond  other

DWR Permit #: none

Will Cores Be Taken?: yes  no

If yes, proposed zone: none

Well Drilled For: Well Class: Type Equipment:

Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/25/94 Signature of Operator or Agent: Shawn P. Devlin Title: Vice President

RECEIVED  
STATE CORPORATION COMMISSION  
05-27-1994  
MAY 27 1994  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE: API # 15- 147-20558-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt. 4   
Approved by: CB 5-27-94

This authorization expires: 11-27-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

18  
4  
18

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Viking Resources, Inc.  
 LEASE Shaw  
 WELL NUMBER 1  
 FIELD Wildcat

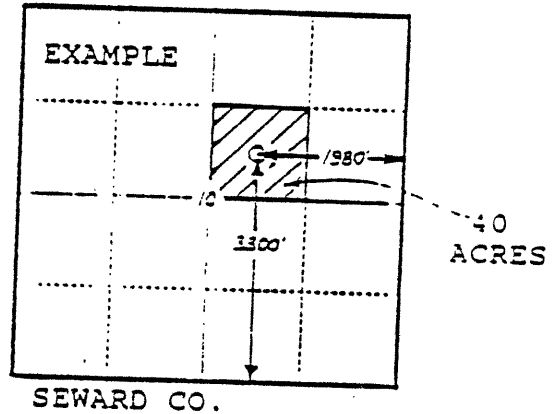
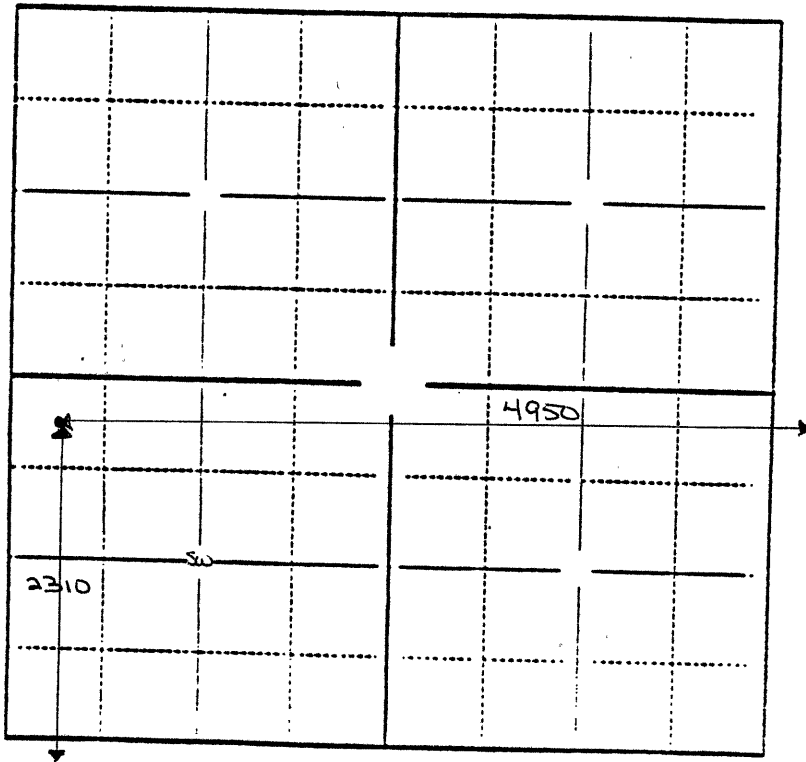
LOCATION OF WELL: COUNTY Phillips  
2310 feet from south/~~north~~ line of section  
4950 feet from east/~~west~~ line of section  
 SECTION 18 TWP 4 RG 18

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE NW - NW - SW

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.