

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE June 30, 1984

OPERATOR Frontier Oil Company API NO. 15-137-20,321-000

ADDRESS 125 N. Market, Ste 1720 COUNTY Norton

Wichita, Ks. 67202 FIELD (Wildcat)

\*\* CONTACT PERSON Jean Angle PROD. FORMATION N/A  
PHONE (316) 263-1201 Indicate if new pay.

PURCHASER N/A LEASE Pakkebier "A"

ADDRESS \_\_\_\_\_ WELL NO. 1.

DRILLING CONTRACTOR Red Tiger Drilling Company WELL LOCATION SW SE NW

ADDRESS 125 N. Market, Ste 1720 330 Ft. from South Line and  
Wichita, Ks. 67202 990 Ft. from East Line of

PLUGGING CONTRACTOR Allied Cementing Company, Inc. the NW (Qtr.) SEC 21 TWP 4S RGE 21W(W).

ADDRESS P O Box 31, Russell, Ks. 67665

WELL PLAT (Office Use Only)

	*	21	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3673' PBD \_\_\_\_\_

SPUD DATE 1-11-84 DATE COMPLETED 1-21-84

ELEV: GR 2152' DF \_\_\_\_\_ KB 2157'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 277.90' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

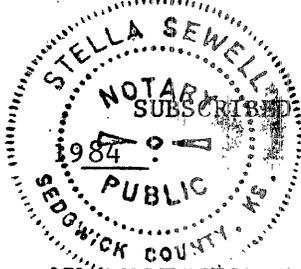
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle  
(Name)



AND SWORN TO BEFORE ME this 19th day of March

Stella Sewell  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1984

\*\* The person who can be reached by phone regarding any question concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 30 1984 CONSERVATION

Side TWO

OPERATOR Frontier Oil Company

LEASE NAME Pakkebjerg "A"

SEC 21 TWP 4S RGE 21W (W)

WELL NO 1.

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
Clay & Shale	-0-	289	Anhydrite	1806 (+ 351)
Shale & Sand sts.	289	1250	Topeka	3170 (-1013)
Shale & Sand	1250	1342	Heebner	3347 (-1190)
Sand	1342	1525	Toronto	3373 (-1216)
Red Bed	1525	1806	Lansing	3390 (-1233)
Anhydrite	1806	1832	BKC	3580 (-1423)
Red Bed	1832	2046	Arbuckle	3631 (-1474)
Shale	2046	2340	RTD	3673 (-1516)
Shale & Lime	2340	2960		
Lime	2960	3673		
RTD				
<p>DST 1 (3380-3418) 30-30-30-30 Rec 10'M IF 21-21, FF 21-21, ISI 191, FSI 106.</p> <p>DST 2 (3402-3435) 30-30-30-30 Rec 10' M IF 21-21, FF 21-21, ISI 1108 FSI 1108.</p> <p>DST 3 (3434-3469) 30-30-30-30 Rec 20'M IF 42-42, FF 42-42, ISI 1192, FSI 1192</p> <p>DST 4 (3485-3537) 30-30-30-30 Rec 20'M IF 31-31 FF 31-31 ISI 1181, FSI 1160</p> <p>DST 5 (3536-3585) Missrun</p> <p>DST 6 (3520-3585) 30-30-30-30 Rec 5'M IF 21-21 FF 31-31 ISI 53 FSI 31.</p> <p>(Continued ... If additional space is needed use Page 2</p>				

RELEASED  
FEB 06 1985  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	286'	Common	180	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

TUBING RECORD		
Size	Setting depth	Pecker set at
N/A		

N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated	Oil	Gas
Production-I.P.	Water	Gas-oil ratio
	%	
	bbbls.	bbbls.
Disposition of gas (vented, used on lease or sold)	CFPB	

Perforations

PAGE 2 (Side One)

OPERATOR Frontier Oil Co LEASE NAME Pakkebier "A"  
WELL NO. 1.

SEC 21 TWP 4S RGE 21W (E)  
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST 7 (3545-3643) 60-30-60-30. Rec 540' WM w/fe spks 0. IF 90-200, FF 261-291. ISI 824 FSI 733.</p> <p>RTD 3673'</p> <p>Plugged.</p>				

RELEASED

FEB 06 1985

FROM CONFIDENTIAL

RELEASED

FEB 1 1985

Date: \_\_\_\_\_

FROM CONFIDENTIAL

APR 2 1984

State Geological Survey  
WICHITA BRANCH