ORIGINAL KANSAS CORPORATION COMMISSION CONFIDENTIAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021	API No. 15 - 033-21404-00-00
Castolli Evoloration Inc	County: Comanche County, KS
Name: Castelli Exploration, Inc. Address: 6908 N.W. 112th St. City/State/Zip: Oklahoma City, OK 73162	S/2 _NE _ NW Sec. 33 _Twp. 31 _S. R. 16 East ✔ West
City/State/Zip: Oklahoma City, OK 73162	990 feet from S / N (circle one) Line of Section
Purchaser:	1930 feet from E / (W)circle one) Line of Section
Operator Contact Person: Thomas P. Castelli	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405) 722-5511	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co, Inc.	Lease Name: CK Well #: 33-C
License: 5929	Field Name: Wildcat
Wellsite Geologist:	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1913' Kelly Bushing: 1926'
New Well Re-Entry Workover	Total Depth: 5250' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1025 Feet
Gas ENHR/ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeel
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 38,000 ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled as needed
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8/21/04 9/02/04 9/04/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec
Recompletion Date Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: fruitopher of sense	KCC Office Use ONLY
Title: Exp (GED). Date: 10-04-04	Letter of Confidentiality Received
Subscribed and sworn to before me this 9^{77} day of 9	If Denied, Yes Date:
2004	Wireline Log Received
No. 1 a y King and a	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 6/03/08	