

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819
 Name: Baird Oil Company LLC
 Address: PO Box 428
 City/State/Zip: Logan, Ks 67646
 Purchaser: NCRA
 Operator Contact Person: Jim R. Baird
 Phone: (785) 689-7456
 Contractor: Name: Murfin Drilling Company
 License: 30606
 Wellsite Geologist: Gary Gensch
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/07/2004</u>	<u>9/14/2004</u>	<u>9/27/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
OCT 07 2004
KCC WICHITA

API No. 15 - 065-23001-00-00
 County: Graham
 30' W E/2 NW NE Sec. 36 Twp. 7 S. R. 21 East West
650 feet from S (N) (circle one) Line of Section
1680 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Benoit Well #: 1-36
 Field Name: Wildcat
 Producing Formation: Kansas City
 Elevation: Ground: 2061 Kelly Bushing: 2065
 Total Depth: 3589 Plug Back Total Depth: 3538
 Amount of Surface Pipe Set and Cemented at 207 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1664 Feet
 If Alternate II completion, cement circulated from 1664
 feet depth to surface w/ 185 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 1800 ppm Fluid volume 400 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird
 Title: President Date: 9/30/2004
 Subscribed and sworn to before me this 30th day of SEPTEMBER,
2004
 Notary Public: Robert B. Hartman
 Date Commission Expires: 3/29/2007

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

