

15-137-00013-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

**Norton**

County, Sec. **13** Twp. **4** Rge. **23** (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines **330'S 330'W N.E. Corner**

Lease Owner **Cities Service Oil Company**

Lease Name **Boucher**

Well No. **1**

Office Address **Bartlesville, Oklahoma.**

Character of Well (completed as Oil, Gas or Dry Hole) **Dry Hole**

Date, well completed **8/23/41** 19

Application for plugging filed **8/24/41** 19

Application for plugging approved **8/25/41** 19

Plugging Commenced **8/25/41** 19

Plugging Completed **8/27/41** 19

Reason for abandonment of well or producing formation **Dry Hole**

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well **G.T. Alexander**

Producing formation **Granite Wash** Depth to top **3724'** Bottom Total Depth of Well **3813'** Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

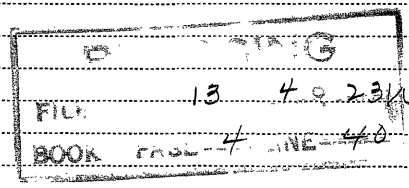
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<b>Granite Wash</b>	<b>Dry</b>			<b>85/8"</b>	<b>325'</b>	<b>None</b>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

**Filled with mud to 325' set wood plug at 325' dumped 15 sacks cement mud to 25' dumped 20' cement, mud and dirt to surface.**

*Pd  
9/24/41  
Ho*



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Mr. R.C. Hauber**  
Address **Cities Service Oil Co. Great Bend, Kansas**

STATE OF **Kansas**, COUNTY OF **Russell**, ss.

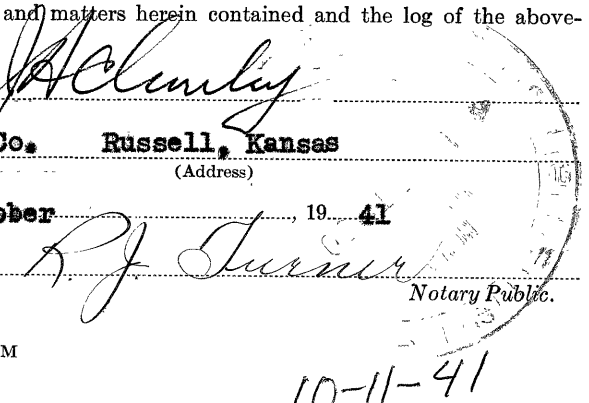
**J.A. Cleverley** (employee of owner) or (~~agent~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

**Cities Service Oil Co. Russell, Kansas**  
(Address)

SUBSCRIBED AND SWORN to before me this **8** day of **October**, 19 **41**

My commission expires **Jan. 26, 1942**



10-11-41

15-137-00013-00-00



# CITIES SERVICE OIL COMPANY

PRODUCERS-REFINERS-MARKETERS OF PETROLEUM PRODUCTS

**BARTLESVILLE  
OKLAHOMA**

Great Bend, Kansas  
October 10, 1941

State Corporation Commission  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

Gentlemen:

Attached herewith is Well Plugging Record of the work done in connection with plugging and abandoning our Boucher well No. 1, Section 13-4-23W, Norton County, Kansas, drilled as a dry hole.

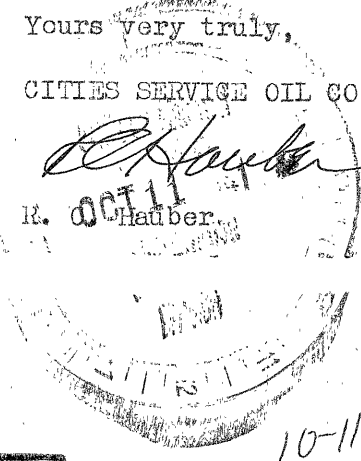
To complete all records, we are also attaching written Well Plugging Application, together with log of the well.

Yours very truly,

CITIES SERVICE OIL CO.

*R. Hauber*  
R. Hauber

EH:  
Attach.



10-11-41

FILE 13 4 23W  
BOOK 4 NE 40

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Boucher  
 Location 330' south & 330' west of NE Corner Sec. 13 T. 4 R. 23-W  
 Elevation 2296 County Norton State Kansas  
 Drlg. Comm. August 4, 1941 Contractor Twin Drilling Company  
 Drlg. Comp. August 22, 1941 Acid None  
 T. D. 3813 Initial Prod. Dry & Abandoned

CASING RECORD:

8-5/8" @ 325' cem. 125 sx Atlas & 200#  
 Calcium Chloride

lime hard 3692  
 lime & shale 3696  
 lime & shale breaks 3710  
 lime & shale med. 3728  
 lime & shale 3740  
 Granite Wash 3813 T. D.

FORMATION RECORD:

surface 0-60  
 surface sand 190  
 shale 200  
 shale & shells 325  
 shale & lime shells 500  
 sandy lime & shale breaks 620  
 sandy shale & shells 700  
 shale dark & shells 1130  
 sandy shale, dark 1256  
 sandy shale 1310  
 sand & iron, hard 1427  
 shale & shells 1795  
 shale dark & shells 1850  
 red shale & shells 1905  
 anhydrite 1937  
 shale & shells 1950  
 lime light med. 1980  
 shale & lime shells 2300  
 lime & shale breaks 2330  
 shale & lime shells 2375  
 shale red & shells, soft 2410  
 shale, red, soft 2475  
 lime & shale breaks 2732  
 lime grey hard & shale brks. 2807  
 lime & shale breaks 2826  
 lime grey hard 2850  
 lime light hard 2920  
 lime grey hard 3102  
 lime grey hard & shale brks. 3165  
 lime grey hard 3274  
 lime, med. grey 3345  
 lime, med. 3385  
 lime, hard 3543  
 chert, hard 3576  
 lime & shale 3582  
 lime hard 3639  
 lime & shale, hard bkn. 3683

Top Lansing 3439'  
 Top Granite Wash 3724'  
 Top Granite 3810'  
 Penetration 3'  
 Total Depth 3813'

Syfo Record: 500' 0°  
 750' 0°  
 1000' 0°  
 1250' 0°  
 1500' 1°  
 1750' 0°  
 2000' 0°  
 2250' 0°  
 2500' 0°  
 2750' 0°  
 3000' 0°  
 3250' 0°

FILE 13 4-9-41  
 BOOK PAGE 4 LINE 40

10-11-41