

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 September 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, WL1-RM 3.201, HOUSTON, TX
Phone: 281-366-2052 Operator License # 5952
Type of Well: GAS Docket #
The plugging proposal was approved on: 04/19/04
by: DAVID P. WILLIAMS (KCC District Agent's)
Is ACO-1 filed? Yes No
Producing Formation(s): CHASE Depth to Top: 2325' Bottom: 2419' T.D. 2419'

API Number 15- 187-00141-0000
Lease Name VATH
Well Number 1
Spot Location (QQQQ) NE NE SW NW
Well G P's'd
2507 150 Feet from North / South Line of Section
2690 150 Feet from East / West Line of Section
Sec. 1 Twp. 27S S. R. 40W East West
County: STANTON
Date Well Completed: 12/8/54
Plugging Commenced: 8/17/04
Plugging Completed: 8/20/04

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE, PRODUCTION, and SLOTTED LINER.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

PUMPED 398 SXS CEMENT DOWN 7" WHICH 1ST 30 BBLs. MIXED WITH COTTONSEED HULLS; PUMPED 50 SXS CEMENT DOWN 10 3/4" AND 7" ANNULUS; CUT OFF 4' BELOW GROUND LEVEL & CAPPED OFF WITH 5 SXS OF CEMENT. WITNESSED BY KCC REP., JIM HOLLAND.

Name of Plugging Contractor: HALLIBURTON SERVICES License # 5287 99997
Address
Name of Party Responsible for Plugging Fees:
State of TEXAS County, HARRIS, ss.
SUE SELLERS (Employee of Operator) or (Operator) on above-described well, being first duly

RECEIVED OCT 08 2004 KCC WICHITA

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Sue Sellers
(Address) P. O. BOX 3092, WL1-RM 3.201, KATY, TX 77253

SUBSCRIBED and SWORN TO before me this 4TH day of OCTOBER, 20 04
Notary Public HELEN K. ZAPALAC Notary Public, State of Texas Commission Expires 05-26-06

HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 3228630	TICKET DATE 08/17/04
REGION Central Operations	INWA / COUNTRY Mid Contitnent/USA	BDA / STATE MC/Ks	COUNTY STANTON
MBU ID / EMPL # MCLI0101 217398	H.E.S. EMPLOYEE NAME Mickey Cochran	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY BP AMERICA	CUSTOMER REP / PHONE 30 Kevin Stupe 620-353-3464	
TICKET AMOUNT \$8,874.68	WELL TYPE 01 OIL	API/WVI #	
WELL LOCATION WEST OF ULYSSES, KS	DEPARTMENT Cement	SAP BOMB NUMBER 7528	Plug to Abandon
LEASE NAME VATH	Well No. #1	SEC / TWIP / RNG 1 - 27S - 40W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Cochran, M 217398	3.5	Heston, M	3.5		
Arnett, J 226567	3.5				
Ferguson, R 106154	3.5				
Torres, J 295373	3.5				

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10547690	150				
10251403	150				
10240236/10240245	50				
10243558/10011278	50				

Form. Name _____ Type: _____	Form. Thickness _____ From _____ To _____	Date	Called Out 8/17/2004	On Location 8/17/2004	Job Started 8/17/2004	Job Completed 8/17/2004
Packer Type _____ Set At _____	Bottom Hole Temp. _____ Pressure _____	Time	0500	1200	1313	1419
Retainer Depth _____ Total Depth _____						

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe		Howco
Centralizers		Howco
Top Plug		Howco
HEAD		Howco
Limit clamp		Howco
Weld-A		Howco
Guide Shoe		Howco
BTM PLUG		Howco

Well Data			From	To	Max. Allow
Casing	New/Used	Weight	Size	Grade	
Liner	USED	20 #/ft	7"		
Liner					
Tubing			N/A		
Drill Pipe					
Open Hole			7 7/8"		Shots/Ft.
Perforations					
Perforations					
Perforations					

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Breaking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/17	3.5	8/17	1.0	Plug to Abandon
Total	3.5	Total	1.0	

RECEIVED
OCT 08 2004
KCC WICHITA

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet 2334	Cement Left in Pipe _____	Reason PLUG

Cement Data				Additives			W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks						
1	465	/60 POZ-Premiu		6% Total Gel, 2% CC			8.46	1.64	13.10
2	50	/60 POZ-Premiu		6% Total Gel, 2% CC (To be pumped down annulus)			8.46	1.64	13.10
3									
4									

Summary					
Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____		
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl -Gal _____		
Lost Returns- _____	Lost Returns- _____	Excess /Return BBI _____	Calc. Disp Bbl _____		
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____		
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp:Bbl _____		
Shut In: Instant _____	5 Min. _____ 15 Min _____	Cement Slurry BBI _____	150.0		
		Total Volume BBI _____	150.00		

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

Kevin D. Stupe
 SIGNATURE

