For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 20, 2004	Spot ✓E	East
month day year	C - NW - SW Sec. 25 Two. 24 S. R. 25	Vest -
OPERATOR: License# 5786 8 30 05	1980feet from N / ✓ S Line of Section	
OPERATOR: License# 5786 \$ 30 05 Name: McGown Dnilling, Inc. Address: P.O. Box 299 City/State/Zip: Mound City, KS 66056 Contact Person: Doug McGown Phone: 913-795-2258 CONTRACTOR: License# 5786 \$ 30 05 Name: McGown Drilling, Inc.	660 Feet from E / W Line of Section	
Address: P.O. Box 299	Is SECTION Regular Irregular?	
Address: Mound City, KS 66056	·	
City/State/Zip: Mound City, RS 66056 Contact Person: Doug McGown	(Note: Locale well on the Section Plat on reverse side) County: Bourbon	
Phone: 913-795-2258	Lease Name: B. Emmerson Well #: 12-25	
Phone:		
CONTRACTOR: License# 5786 8 30 05	Field Name:	7
Name: McGown Drilling, Inc.	Is this a Prorated / Spaced Field?	TIMO
	Target Formation(s): Mississippi 660	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet I	n .
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal V Wildcat Cable		No
Seismic; # of Holes Other	100 2-01	
Other	Depin to bottom of usable water:	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Longer of Conductor i po inquired.	
Well Name:	Projected Total Depth: 450 Mississinni	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well Farm Pond Other	
•	DWR Permit #:	
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)	77.
RCC DRT #:	Will Cores be taken?] N O
	If Yes, proposed zone:	-
AFF	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
Notify the appropriate district office <i>prior</i> to spudding of well;		
 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the se	of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to pluggin	n g; nting
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
10.12.04	nds S. Madown Title: Agent	
Date: 10-13-04 Signature of Operator or Agent:	de V. Mostour Title: Agent	
<u></u>	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
API # 15 - 011-23017.00-00	- File Completion Form ACO-1 within 120 days of spud date;	12
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;	U
70	Notify appropriate district office 48 hours prior to workover or re-entry; Submit physicing report (CR 4) office physicing is completed;	1 1
Minimum surface pipe required feet per Alt. 1 (2)	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 	1
Approved by: 277 10-19-04		N
This authorization expires: 4.19.05	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	4
(This authorization void if drilling not started within 6 months of effective date.)		1
1	Well Not Drilled - Permit Expired	1
Spud date:Agent:	Signature of Operator or Agent:	12
		N
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	'm'

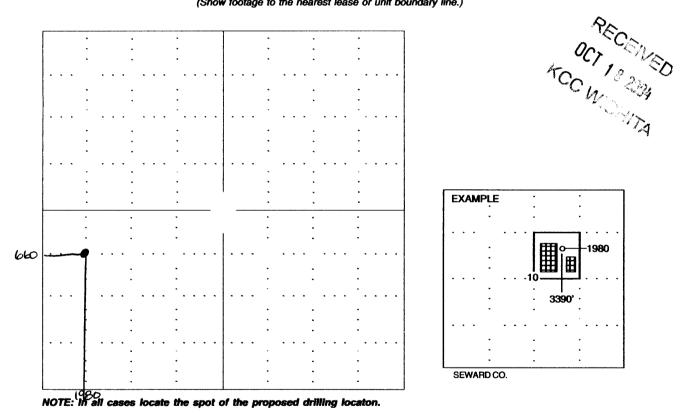
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Bourbon
Operator: McGown Drilling, Inc.	
Lease: B. Emmerson	feet from N / S Line of Section 660 feet from E / W Line of Section
Well Number: 12-25	Sec. 25 Twp. 24 S. R. 25 Vest West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).