For KCC Use: Effective Date:		10-6-04	
SGA?	Yes	₽ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed

Must be approved by Ki	(CC five (5) days prior to commencing well All blanks must be	Fille
Expected Spud Date October 1 2004		_
month day year	Spot	East
3581	N/2 . NE - NW Sec. 23 Twp. 16 S. R. 42 X	West
OPERATOR: License#	0140 Line of Se	ection
7701 [Took from E /(vv) (circle one) Line of Se	ection
Mi-Lit- VC 07007	Is SECTIONX_RegularIrregular?	
City/State/Zip: WICHITA, KS 6/20/ Contact Person: Kevin C. Davis	(Note: Locate well on the Section Plat on reverse side)	
Phone: 316-652-7373	County: Greeley	
	Lease Name: Barbara/Young	
CONTRACTOR: License# 30606	Field Name: <u>Sydney</u>	
Name: Murfin Drilling Company	Is this a Prorated / Spaced Field? Target Information(s): MISSISSIPPIAN Yes	XNo
MACH POWER AND	religion morniation(s).	
Well Drilled For: Weil Class: Type Equipment:	distribution of drift boundary.	
XOil Enh Rec Infield X Mud Rotary	Teel	t MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 280 1	X No
Seismic;# of Holes Other		
Other	Depth to bottom of usable water: 1850'	
OWWO: old well information as follows:	Surface Pipe by Alternate: $\frac{1}{1}$ $\frac{1}{2}$ Length of Surface Pipe Planned to be set: $\frac{320}{1}$	
_		
Operator:		
Original Completion Date:Original Total Depth:		
	Producing Formation Target: Morrow	
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
Vac true proficed death.	Other	
ottom Hole Location: RECEIVED	DWR Permit #:	
CC DKT #:	(Note: Apply for Permit with DWR	_
SEP 3 0 2004	Will Cores be taken?	No
UNIT DECLARATION JU 2004	If Yes, proposed zone:	
ATTACKED. KCC WICHITA	AFFIDAVIT	
De lindersigned hereby offirms that the deliver		
e undersigned hereby affirms that the drilling, completion and event	tual plugging of this well will comply with K.S.A. 55-101, et. seq.	
is agreed that the following minimum requirements will be met:	•	
1. Notify the appropriate district office <i>prior</i> to spudding offwell;		
2. A copy of the approved notice of intent to drill shall be posted of 3. The minimum amount of surface pine as coordinated by	on each drilling rig;	
through all unconsolidated materials plus a minimum of 20 feet i	be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation.	
4. If the well is dry hole, an agreement between the operator and	the district office and the state of the sta	
5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION productive size of the limit of the state	if plugged or production casing is computed in:	ıg;
The state of the s	emented from below one weekle water to a contract the contract to the contract	
to any cement	urig.	
ereby certify that the statements made herein are true and to the be	est of my knowledge and belief.	
0/27/0/		
te:Signature of Operator or Agent:	Title: President	
E- 1		
For KCC Use ONLY	Remember to: (
API # 15 - 07/-2080/-00-00	Remember to:	1
	- File Drill Pit Application (forth CDP-1) with Intent to Drill-	N
Conductor pipe required Nove feet	- File Completion Form ACO-1 within 120 days of spud date;	1
finimum surface pipe required 320' feet per Alt.	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or	1
pproved by: DPW 10-1-04	re-entry:	
his authorization expires: 4-1-05	- Submit plugging report (CP-4) after plugging is completed;	-
This authorization void if drilling not started within 6 months of effective date.	- Obtain written approval before disposing or injecting salt water.	6
o months of effective date.)	/ State of the sta	
pud date:Agent:		1
		4
Mail to: KCC - Concentation District		12
	130 S. Market - Room 2078, Wichita, Kansas 67202	3

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

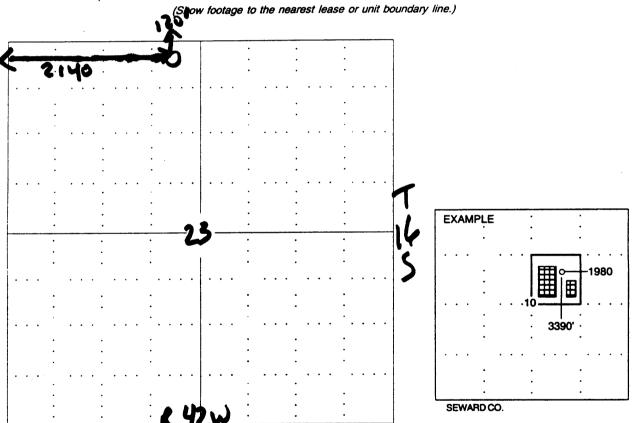
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Greeley
Operator:	feet from S / N (circle one) Line of Section
Lease:	2140 feet from E / W (circle one) Line of Section Sec. 23 Twp. 16 S. R. 42 East X Wes
Well Number:	_ Sec. 23 Twp. 10 S. R. 42 East X Wes
Field:	− Is Section X Regular or Irregular
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used:NE X_NWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).