

For KCC Use: 10-10-04  
Effective Date: \_\_\_\_\_  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

GWWO

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Ap 130' N of

Expected Spud Date: 09 month 29 day 04 year

Spot: CE/2 SE NE Sec. 13 Twp. 20 S. R. 10  
1850 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
Is SECTION Regular  Irregular?

OPERATOR: License# 33460 8/30/65  
Name: Midnight Hour, LLC  
Address: Rt 1 Box 44B  
City/State/Zip: Cleo Springs, Ok 73729  
Contact Person: Bill Littrell  
Phone: 580-227-2404

CONTRACTOR: License# ADVISE ON ACO-1  
Name: MUST BE LICENSED WITH KCC

Well Drilled For:  Oil  Gas  GWO  Seismic  Other  
Well Class:  Ent Rec  Storage  Disposal  Pool Ext  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

County: Rice  
Lease Name: Binger Well #: 1-13  
Field Name: Raymond  
Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Wabanause  
Nearest Lease or unit boundary: 330  
Ground Surface Elevation: 1800 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 260 235  
Surface Pipe by Alternate  1  2  
Length of Surface Pipe Planned to be set: 280 259' SET  
Length of Conductor Pipe required: 280 NONE  
Projected Total Depth: 1500  
Formation at Total Depth: Wabanause  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other Haul  
DWR Permit #: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: PETROLEUM ENERGY INC  
Well Name: BINGER #1  
Original Completion Date: 3-21-04 Original Total Depth: 3343  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: N/A  
Bottom Hole Location: N/A  
KCC DKT #: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 90 days of the spud date, or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-29-04 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY  
API # 15 - 159-21778-00-01  
Conductor pipe required: NONE feet  
Minimum surface pipe required: 259 feet per Alt. 1  
Approved by: RJP 10-5-04  
This authorization expires: 4-5-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Plan Application (form CDP-1) with intent to drill;
  - File Completion Form ACC-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 29 2004

CONSERVATION DIVISION  
WICHITA, KS

13  
20  
103

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - \_\_\_\_\_  
Operator: Midnight Hour, LLC  
Lease: Binger  
Well Number: 1-13  
Field: Raymond

Location of Well: County: Rice  
1850 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
Sec. 13 Twp. 20 S. R. 10  East  West

Number of Acres attributable to well: 240  
QTR / QTR / QTR of acreage: E/2 - SE - NE

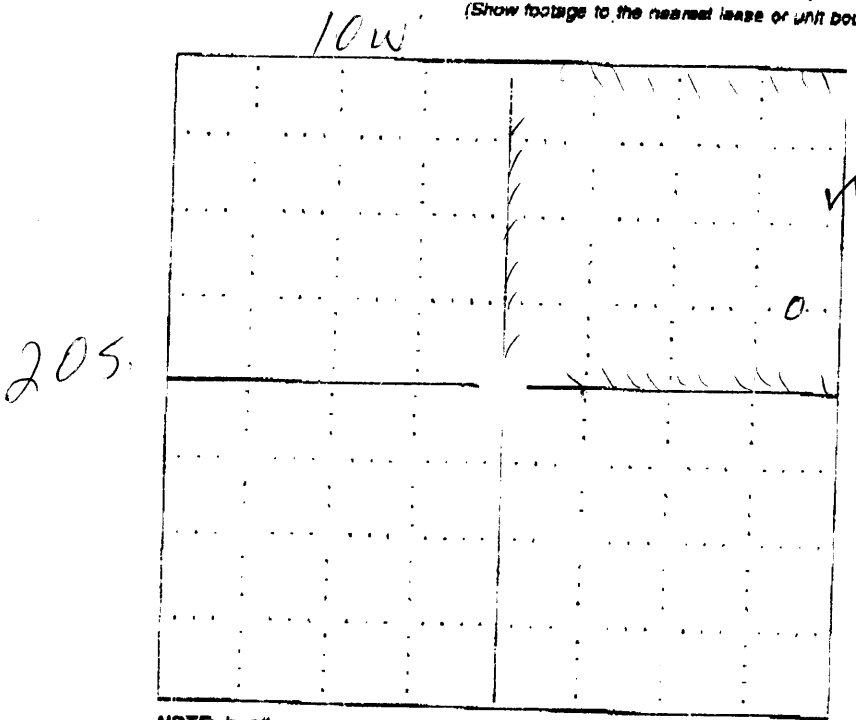
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

## PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

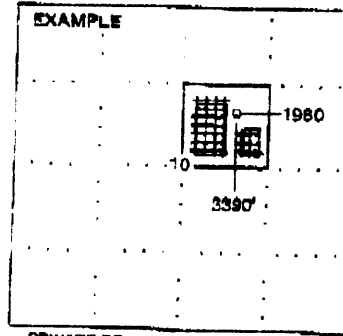
*(Show footage to the nearest lease or unit boundary line.)*



RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 29 2004

CONSERVATION DIVISION  
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
2. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
JOHN WINE, COMMISSIONER  
ROBERT E. KREHBIEL, COMMISSIONER

October 4, 2004

Mr. Bill Littrell  
Midnight Hour, LLC  
Rt 1 Box 44B  
Cleo Springs, OK 73729

Re: Drilling Pit Application  
Binger Lease Well No. 1-13  
NE/4 Sec. 13-20S-10W  
Rice County, Kansas

Dear Mr. Littrell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and lined with bentonite. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis