For KCC Effective		16-27.04	'
District #		3	
SGA?	Yes	No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October 30, 2004	Spot East			
month day year	SE NW Sec. 15 Twp. 29S S. R. 16 West			
OPERATOR: License# 33344	1980 feet from VN / S Line of Section			
Name: Quest Cherokee, LLC	1850feet from E / _v W Line of Section			
Address: P. O. Box 100	Is SECTIONRegularIrregular?			
City/State/Zip: Benedict, Ks 66714 (Note: Locate well on the Section Plat on reverse side)				
Contact Person: Doug Lamb	County: Wilson			
Phone: 620-698-2250	Lease Name: Bradford, Richard L. Well #: 15-1			
CONTRACTOR: License# Will be licensed by KCC	Field Name: Cherokee Basin CBM			
Name: Will Advise on ACO -1	Is this a Prorated / Spaced Field?  Target Information(s): Arbuckle Dolomite			
	Nearest Lease or unit boundary: 510			
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 826 feet MSL			
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary  OWWO Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic;# of Holes Other	Depth to bottom of fresh water: 100			
Other	Depth to bottom of usable water:			
	Surface Pipe by Alternate: 1 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25			
Operator:	Length of Conductor Pipe required:			
Well Name:	Formation at Total Depth: Arbuckle Dolomite			
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR )			
KCC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:RECEIVED			
	'\LCEIVED			
AFFI	DAVIT KANSAS CORPORATION COMMISS			
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

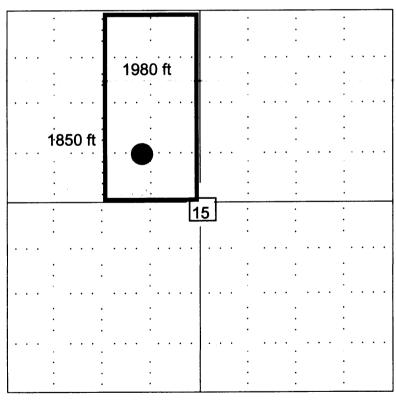
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

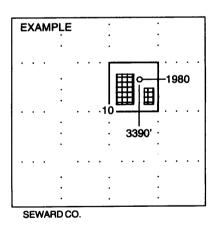
API No. 15	Location of Well: County: Wilson
Operator: Quest Cherokee, LLC	1980 feet from VN / S Line of Section
Lease: Bradford, Richard L.	1850 feet from E / W Line of Section
Well Number: 15-1	Sec. 15 Twp. 29S S. R. 16 V East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: SE NW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).