For KCC Use: Effective Date: 10-27-04 District # 3 SGA? Yes UNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date October 22, 2004 month day year	NE - NW - NE Sec. 27 Twp. 19 S. R. 19	ast /est
OPERATOR: License# 33138	335' feet from ✓ N / S Line of Section 1683' feet from ✓ E / W Line of Section	
Name: Meritage KCM Exploration, LLC Address: 411 Winterthur Way	Is SECTION ✓ RegularIrregular?	
Address: Highlands Ranch, CO 80129		
Contact Person: Jeff Vaughan	(Note: Locate well on the Section Plat on reverse side) County: Anderson	
Phone: 303-263-0126	Lease Name: Buzzard Well #: 27-31 PC	W
CONTRACTOR: License* 5831	Field Name: Is this a Prorated / Spaced Field? Yes	
Name: Mokat Drilling	Target Formation(s): Riverton Coal	140
Mall Drillad Com. Mall Classes Tom Control	Nearest Lease or unit boundary: 335'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 960' feet	ASL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓	No
Gas Storage Pool Ext. ✓ Air Rotary OWO Disposal Wildcat Cable	Public water supply well within one mile:	
OWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 100'	
Other Pressure Observation Well	Depth to bottom of usable water: 120'	
V	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' minimum	to an and an
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1230' Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	***************************************
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes ✓	NO
	the state of the s	
	If Yes, proposed zone:	
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	RECEIVE DAVIT KANSAS CORPORATION (Logging of this well will comply with K.S.A. 55 et. seg.	OMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Anderson
Operator: Meritage KCM Exploration, LLC	335' feet from IN / S. Line of Section
Lease: Buzzard	feet from V N / S Line of Section 1683' feet from V E / W Line of Section
Well Number: 27-31 POW	Sec. 27 Twp. 19 S. R. 19 / East Wes
Field:	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NE - NW - NE	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

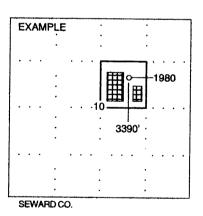
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 2 2004

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).