ouwo

For KCC Use:	
Effective Date:	10-6-04
District #	/
SGA? Yes	▼ No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commenci.

Form C-1 December 2002 Form must be Typed Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date October 15, 2004	e (3) days prior to commencing well
	Spot
year	C SE NW Sec. 8 Twp. 31 S. R. 11 West
OPERATOR: License# 3532	1980 feet from VN / DS Line / S
Name: CMX, Inc.	feet from E / W Line of Section
Address: 150 N. Main, Suite 1026	Is SECTIONRegularIrregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Douglas H. McGinness II Phone: 316-269-9052	County: Barber
(ζ,	Lease Name: Chain Well #: 1-8
CONTRACTOR: License# 5929	Field Name:
Name: Duke Drilling Co., Inc.	Is this a Prorated / Spaced Field?
	Target Formation(s): Mississipi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec 😧 Infield 🔽 Mud Rotary	Ground Surface Elevation: 17 25 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 2
Operator: Bowers Drilling Co., Inc.	Length of Surface Pipe Planned to be set: 290' was set
Well Name: #1 Axline 'B'	Length of Conductor Pipe required: none
Original Completion Date: 12/22/66 Original Total Depth: 4470	Projected Total Depth: 4470
Original Total Depth: 4470Original Total Depth: 4470	Formation at Total Depth: Mississippi
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
	If Yes, proposed zone:
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et seg
It is agreed that the following minimum requirements will be met:	, , , , , , , , , , , , , , , , , , , ,
 If an ALTERNATE I! COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well-enal B 	If by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any composition.
hereby certify that the statements made herein are true and to the best of	my knowledget and heilef
0/00/04	///MIA ~
Date: 9/29/04 Signature of Operator or Agent:	Title: President
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 007-3028/-00-0/	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required_ NONE feet	- File acreage attribution plat according to field proration orders;
790	- Notify appropriate district office 48 hours prior to workover or re-entry:
Approved by: Drw 10-1-04 feet per Alt. 1	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
This authorization expires: 4-1-95	
(This authorization void if drilling not started within 6 months of effective date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud date:Agent:	Well Not Drilled - Permit Expired
J	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S.	Date:
Some various bivision, 130 S.	warker - Hoom 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

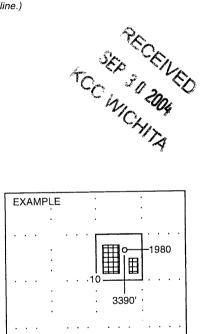
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

f Section
of Section
st 🗸 West
3. [-] 1100.
undary.
)

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

		٠		•		
 		· · · · · ·				
 	(j	i e			
 •	· ·					
•	•	•				
 		· · · · ·				
		·		·		·
 		· 		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	• • • • • • •
	•	•		·	·	



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

October 1,2004

Mr. Douglas H. McGinness II CMX, Inc. 150 N. Main Ste 1026 Wichita, KS 67202

RE: Drilling Pit Application

Chain Lease Well No. 1-8 OWWO

NW/4 Sec. 08-31S-11W Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. The pits should be located outside of the draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant