For KCC	Use:	10-26.04
Effective	Date: _	10-20.07
District #		- L
SGA?	Yes	☑ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Date. November 1, 2004 Spot	Must be approved by KCC five	e (5) days prior to commencing well	neu
OPERATOR: Licentee 32977 Name_Dorado Gas Resources LLC Name_Search Search Searc	November 1 2004		
OPERATOR: Licenses 22977 Name_Dorado Gas Resources LLC Toporado Gas Resources LLC Well Dilled For. Well Class: Type Equipment: Well Dilled For. Well Class: Type Equipment: Well Dilled For. Well Class: Type Equipment: Toporado Gas Ferources Resources Selector	Expected Spud Date		4
29 Section Product Section Section Product Section Section Product Section		4000	
Name. Dissolvas response fitte. Section Regular Irregular	OPERATOR: License# 32977	Teet from IN / V 3 Line of Section	
Contact Pyrson. Steven Tidesco Contact Pyrson. Steven Tidesco Control Pyrson. Steven Tidesco	Name: Dorado Gas Resources LLC	teet from E / V W Line of Section	
Contract Person. Sieven Todesco Veil #: 12-31 Country_Cowley	Address: 14330 Last Easter Ave., Ste 1000	is SECTIONRegularIrregular?	
Lease Name Ferguson Ranch Well #, 12-31	City/State/Zip: Steven Tedesco		
Fleid Name Sullick Drilling Substitute	720-889-0510		
Sumare Culick Offilling Sumare Culick Of			
Name: Sulick Drilling Well Drilled For: Well Class: Type Equipment: Mand Rotary Gas Storage Pool Ext. Air Rotary Will Couls of the Source of County Own Disposal Willoat Cable Salamic: # of Holes Other Other Other Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, Irve vertical depth: More Directional, Deviated or Horizontal wellbore? Yes No If Yes, Irve vertical depth: Will Comply for Parmit with DWR Yes No Will Cores be taken? If yes proposed zone: Note: Apply for Parmit with DWR Yes No Will Cores be taken? If yes proposed zone: Note: Apply for Parmit with DWR Yes No Will Cores be taken? AFFIDANT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to appuding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling fig. 3. The minimum amount of surface pipe as specified below wall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLIATION, production pipe shall be cered to complete within 30 days of the sput date or t	CONTRACTOR: License# 32854		1
Nearest Lease or unit boundary 2680 FWL 1980 fsl Seath MSL S	Name: Gulick Drilling		JNO
Ground Surface Elevation: 1490 foet MSL Water well within one-quarter mile: vision visi		Nearest Lease or unit boundary: 2680 FWL 1980 fsl	
Water well within one-quarter mile:		- 1100	ASI.
Sudar Cable Cabl			
Sejamic # of Holes Other		· · · · · · · · · · · · · · · · · · ·	
Depth to bottom of usable water.			J
If OWWO: old well information as follows: Operator:		•	
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original C	Utner	Surface Pipe by Alternate: 1 2	
Operator: Well Name: Original Completion Date: Original Conductor Pipe required: Nature Source for Poiling Operations: Waler Source for Poiling Operation Attention Date Waler Source for Name Poiling Attention Poiling Waler Source for Poiling Operation Source for Poiling Poiling Attention Poiling Name Poiling Operation Source for Name Poiling Operation Source for Poiling Poiling Attention Poiling Name Poiling Operation Source for Name Poiling Name Poi	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 450 feet	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Was Ves Vos Vos Vas Vos Vas Vos Vas Vas Vas Vas Vas Vas Vas Vas Vas Va		Length of Conductor Pipe required: None	
Water Source for Drilling Operations: Wester Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formed on. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Park KCC Use ONLY API # 15 - 0.35 - 2420.5 00 - 00 - 00 - 00 - 00 - 00 - 00 - 0		Projected Total Depth: 3300'	
Second processed or Horizontal wellibore? Yes No Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes Farm Pond Other	Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
Will Cores be taken? Will Cores be taken? Yes No	Directional Position II I I I I I I I I I I I I I I I I I	Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Yes Note: AFFIDAVIT		Well ✓ Farm Pond Other	
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AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of make the completed within 30 days of spud date; Conductor pipe required Aproved by: 10 - 21 - 04 feet per Alt.	KCC DKT #:	Will Cores be taken?	No
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Title: Manager of Geology For KCC Use ONLY API # 15	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction of the specified district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be demonstructed by the specified of the well shall be completed within 30 days of the spud date or the well shall. 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - 24205 - 00 - 00 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	finy knowledge and belief.	
For KCC Use ONLY API # 15	Date: October 19, 2004 Signature of Operator or Agent:	Title: Manager of Geology	
API # 15 - 24205 - 00 - 00 Conductor pipe required		Remember to:	
This authorization expires: 4 -2 1.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:	API # 15 - 035 - 24205 - 00 - 00 Conductor pipe required NonE feet Minimum surface pipe required 450 feet per Alt. 13 &	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 	3/
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Spud date: Agent: Signature of Operator or Agent:			V
Spud date: Agent: Signature of Operator or Agent:	(THIS AUGIOTZALION VOID II DRINING NOL STATED WITHIN 6 MONTHS OF Effective date.)		I
	Spud date: Agent:		
			100

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

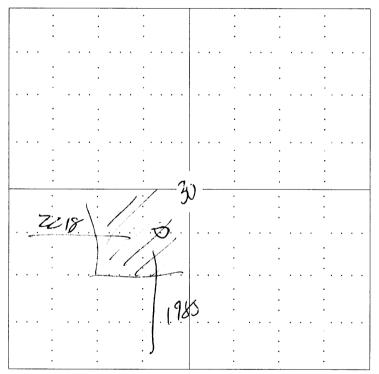
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

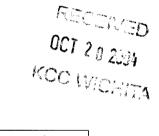
API No. 15 -	Location of Well: County: Cowley
Operator: Dorado Gas Resources LLC	1980 feet from N / 📝 S Line of Section
Lease: Ferguson Ranch	2218 feet from E / W Line of Section
Well Number: 12-31	Sec. 31 Twp. 30 S. R. 8 ✓ East Wes
Field: wildcat	
Number of Acres attributable to well:	Is Section: Regular or 🗸 Irregular
QTR / QTR / QTR of acreage: W/2 W/2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SEX SW

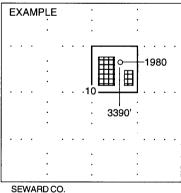
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)







NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).