For KCC Use: 10-12-04 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Operator: Well Name: Original Completion Date: Original Completion Dat	SGA? Yes No Must be approve	ed by KCC five				j well		All blank	ks must l	be Filled
September Sput base Sput	10 14	04								
PERATOR: Licenses 31521 Al 30 D	Expected Spud Date		-	CIA	CIA	20	11		10	
County, Ellie Pason, Kenneth A. Norton Phone, 785-629-3422 Name: L.D. Drilling, Inc. Well #Mod For: Well Willing, Inc. Well #Mod For: Well Class: Type Equipment: Selerine: Bein Rec Infield Mud Rolary Gas Storage Pool Ext. American Pool Ext. Gas Storage Pool Ext. Selerine: Bein Rec Infield Mud Rolary Grand Startae Elevation: 2040 Selerine: Bein Rec Infield Mud Rolary Grand Startae Elevation: 2040 Selerine: Bein Rec Infield Mud Rolary Grand Startae Elevation: 2040 Selerine: Bein Rec Infield Mud Rolary Grand Startae Elevation: 2040 Selerine: Bein Rec Infield Mud Rolary Grand Startae Elevation: 2040 Selerine: Bein Rec Infield Mud Rolary Grand Startae Elevation: 2040 Selerine: Bein Rolary Selerine: Bein Rec Pool Ext. Selerine: Bein Rolary Selerine: Bein Rolary	monur day	year		- 300						
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ContractOR: Licenses 6039 Name: LiD. Drilling, Inc. Well stilled For: Well faces: Type Equipment: Online For: Well stilled	City/State/Zip: Hays, KS 67601-0572	150		(No	ote: Locate	well on the S	Section Plat o	n reverse	side)	
Name: LD. Drilling, Inc. Well Biffled For: Well Class: Type Equipment: Mud Rotary Gas Storage Pool Ext. Alf Rotary Gas Pool Ext. Alf Ro	Contact Person: Kenneth A. Norton	200	County							
Name: LD. Drilling, Inc. Well Biffled For: Well Class: Type Equipment: Mud Rotary Gas Storage Pool Ext. Alf Rotary Gas Pool Ext. Alf Ro	Phone: 785-628-3422	-004	Lease	Name: Fi	sher			We	ıı #:6	
Name: LD. Drilling, Inc. Well Biffled For: Well Class: Type Equipment: Mud Rotary Gas Storage Pool Ext. Alf Rotary Gas Pool Ext. Alf Ro	2000 ING V/CA	J1-	Field N	ame: Riv	er View E	East				
Name:	CONTRACTOR: License# 6039	4/ / 4							Yes	No
Well #Pfled For. Well Class: Type Equipment: Ground Surface Elevation: 2040 feet MSL Water well within one-quarter mile: Yes No No Disposal Wildcat Cable Seisment: a of Holes Other O	Name: L.D. Drilling, Inc.		Target	Formation	n(s): Arbi	ıckle	·····			
Ground Surface Elevation: 2040 seet MSL with a seed and seed with the complete of the seed of the se	Well Billed For: Well Close: Type Fault	amant:	Neares	t Lease o	or unit bou	ndary: 330'			······	
Sales Storage Pool Ext. Air Rotary Walter well within one-quarter mile: Yes No No No No No No No N									f	eet MSL
Seismic; # of Holes Other Oth		•	Water	well withir	one-quar	ter mile:			Yes	V No-
Seismic;		tary	Public	water sup	ply well wi	thin one mil	е:		Yes	No "
Selismic:			Depth 1	to bottom	of fresh w	ater: 180'				***************************************
H OWWO: old well information as follows: Operator:								-		
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other		Surface	Pipe by	Alternate:	1	2	_	•	
Operator: Well Name: Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well VF Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTENATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The completion Form ACO-1 within 120 days of spud date; File acreage arthorius plut according to field proration orders; Notify appropriate district office 4th ours prior to workover or re-entry; Notify appropriate district office 4th ours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Oction writen approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration dete) please check th	If OWWO: old well information as follows:		Length	of Surfac	e Pipe Pla	anned to be	set:			
Well Name: Original Completion Date: Origina			Length	of Condi	uctor Pipe	required: 💄	M NOI	16		
Water Source for Drilling Operations: Well Parm Pond Other Will Cores be taken? Will Core Demin with DWn Demin to the text of the taken to the text of the text of the taken to the text of the taken taken taken taken taken	Well Name:		Project	ed Total I	Depth: 370	00'				
Well Farm Pond Other DWR Permit #: Well Farm Pond Other DWR Permit #: Will Cores be taken? Will Core be taken? Will Not Drilled Permit taken? Will Core be taken? Will Not Drilled Permit taken? Will Not Dri	Original Completion Date:Original Total Dep	th:	Format	ion at Tot	tal Depth:_	Arbuckie				
Will Cores be taken?	B B	T. FT.	Water	Source fo	r Drilling C	perations:				
Bottom Hole Location: (Note: Apply for Permit with DWR) Yes No Note: Apply for Permit with DWR) Yes No				Well 🗸	Farm Por	nd Othe	er			
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Poster 10 1 04 Signature of Operator or Agent: A. A. A. Title: Vice - President										
Date:	must be completed within 30 days of the spud date or	r the well shall	be plugged	i. In all	cases, NC	TIFY distr	<i>ict office</i> p	rior to an	y cemen	ting.
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true an	nd to the best o	of my knowl	edge and	belief.					
For KCC Use ONLY API # 15	1 1	\/	μ Λ ·				1-	0	e i 1	
For KCC Use ONLY API # 15	Date: 10 1 04 Signature of Operator or Agen	t: Derm	W. M.	1/2/	<u>~</u>	Title	e: VVU	<u>-124</u>	endent	<u> </u>
For KCC Use ONLY API # 15			Remem	ber to:						
API # 15	For KCC Use ONLY				olication (fo	orm CDP-1)	with Intent	to Drill:		
Conductor pipe required	ARILLE 051-25350.00	.00		-					e;	
Minimum surface pipe required 200 feet per Alt. Approved by: CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization expires: 4 - 7 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:	11000						•	•	-	
Approved by:	0.50	- 7 ~								try; 🗆 🗙
This authorization expires: 4-7-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:	i i i i i i i i i i i i i i i i i i i	r Alt. 🛨 🕙						-		ı
Check the box below and return to the address below. Check the box below and return to the address below.	, 451.0100 5).		- Obtair	written	approval b	etore dispos	sing or injec	ting salt	water.	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			i							$-\mid \infty \mid$
	Mail to: KCC - Conservation	Division, 130	S. Market	- Room	2078, Wic	hita, Kansa	as 67202			18

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

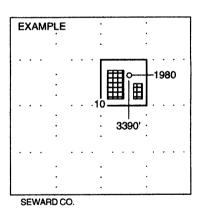
API No. 15	Location of Well: County: Ellis
Operator: KENMARK Corporation	330' feet from N / S Line of Section
Lease: Fisher	990' feet from E / W Line of Section
Well Number: 6	Sec. 28 Twp. 11 S. R. 18 ☐ East ✓ West
Field: River View East	
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: SE - SW - SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton. Ellis County

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).