For KCC Use:	
Effective Date:_	10-6-04
District #	
	C.71

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Exposted Saud Rate 10 05 2004	
Expected Spud Date	_ Spot
4904	Sec. Iwp. S. H. West
HODGEONGE ODERATING INC.	
Name: HORSESHOE OPERATING, INC.	Is SECTIONRegularIrregular?
MIDI AND TV 70704	
Contact Person: S. L. BURNS	(Note: Locate well on the Section Plat on reverse side) County: GREELEY
Phone: (432) 683-1448	Lease Name: FOSTER Well #: 3-7
- IN IT TO	Field Name: BRADSHAW
ONTRACTOR: License	Is this a Prorated / Spaced Field? Yes ✓ No.
lame:	Target Formation(s): WINFIELD
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1320
Oil / Enh Rec V Infield WMud Rotary	Ground Surface Elevation: 3533 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 240 / V
Other	Depth to bottom of usable water: 700 V
	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200- 260
Operator:	Length of Conductor Pipe required: Projected Total Depth: 3005
Well Name:	Formation at Total Depth: WINFIELD
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Yes, true vertical depth:	— DWR Permit #:
Sottom Hole Location:	(Note: Apply for Permit with DWR X)
(CC DKT #:	A — —
	Will Cores be taken?
Note: Manual 200/ D O	Will Cores be taken? Yes No
NOTE: MINIMUM 260' Required	If Yes, proposed zone:
,	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: HORSESHOE OPERATING, INC. Lease: FOSTER	Location of Well: County: GREELEY 1320
Well Number: 3-7 Field: BRADSHAW Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW/4	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

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(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).