For KCC Use: Effective Date:	lÖ	13-04
District #	/	7
SGA? Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	<u>10 25 04</u>	Spot 90 ' N Eas			
	month day year	SE NE SE Sec 28 Twp. 9 S. R. 19 X Wes	st		
OPERATOR: License# 52	259 6/30/05	1740 feet from N / XS Line of Section			
OFERMION. LICENSON	ERATIONS. INC.	330feet from XE / W Line of Section			
Address: P.O. BOX	33	is SECTION X Regular Irregular?			
City/State/Zip: RUSSELI	KS 67665	(Note: Locate well on the Section Plat on reverse side)			
, T T T)?	N BANGERT	County: ROOKS			
78E 182 /	2169	Lease Name: GILLILAND Well #: 2	_		
Phone: 709 703 2	1-11/	Field Name: ZURICH TOWNSITE	_		
CONTRACTOR: License#	30606 12/3/164	Is this a Prorated / Spaced Field?			
MURETN DRI	LLING CO., INC.	Target Information(s): ARBUCKLE			
Name: Manual Latination		larget information(s): 3201			
Well Drilled For:	Well Class. Type Equipment.	Nearest Lease or unit boundary: 3301 Ground Surface Elevation: 2799 feet MS			
	X Infield X Mud Rotary	<u> </u>	•		
	Pool Ext. Air Rotary		-		
Gas Storage	Wildcat Cable	Public water supply well within one mile: Yes XN Depth to bottom of fresh water: 1801	ю		
OWWO Disposal					
Seismic;# of Ho	les Other	Depth to bottom of usable water: 7501 950			
Other		Surface Pipe by Alternate: 1 X 2			
If OWWO: old well information	n as follows:	Letigui di Sullace i ipe i latinica la sa con	Length of Surface Pipe Planned to be set: 2001		
		Length of Conductor Pipe required:NONE	Length of Conductor Pipe required: NONE		
Well Name:		Projected Total Depth: 3700			
	Original Total Depth:	Formation at Total Depth: ARBUCKLE			
		Water Source for Drilling Operations:			
Directional, Deviated or Horizon	ontal wellberg?	No Well X Farm Pond Other			
If Yes, true vertical depth:	KECFIVED	DWR Permit #:			
Bottom Hole Location:	00*	(Note: Apply for Permit with DWR)	,		
KCC DKT #:	OCT 0 8 2004	Will Cores be taken?	io		
RCC DRT #.					
KCC WICHITA					
		AFFIDAVIT			
The undersigned hereby affir	ms that the drilling, completion and event	ual plugging of this well will comply with K.S.A. 55 et. seq.			
	minimum requirements will be met:				
1. Notify the appropriate district office <i>prior</i> to spudding of well;					
and the second s	2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;				
2. A copy of the approved	d notice of intent to drill shall be posted (he set by circulating cement to the top: in all cases surface pipe shall be set			
2 A copy of the approved 3. The minimum amount	of surface pipe as specified below shall it	be set by circulating cement to the top; in all cases surface pipe snall be set			
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

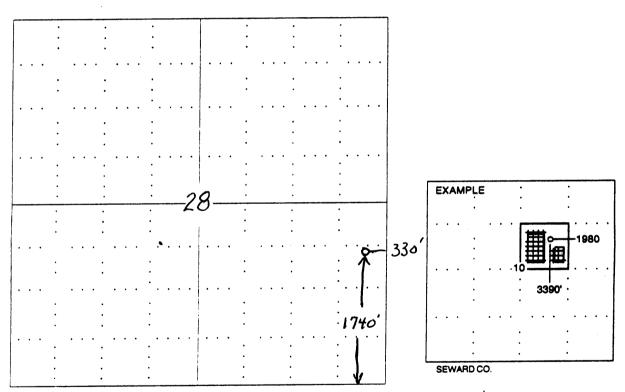
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator: MAI OIL OPERATIONS, INC.	feet from N / S Line of Section
Lease: GILLILAND	feet from E / W Line of Section
Well Number: 2	Sec Twp S. R East West
Field: ZURICH TOWNSITE	Is Section: Regular or Irregular
Number of Acres attributable to well:	18 Option riogalar o magna.
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).