For KC & Use:	10 11
Effective Date:	10-5-04
District #	4
SGA? Myes DA	lo.

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Typed
Form must be Signed

Sentember 20, 2004		
Expected Spud Date September 29, 2004	Snot	
month day year	All Call All Parts	East
3293	Sec. 8 Twp. 8 S. R. 22	Vest
OPERATOR: License# 3293 V	1910 feet from N / VS Line of Section	า
Name: Russell Oil, Inc.	teet from VE / W Line of Section	1
Address: PO Box 1469	Is SECTION _√RegularIrregular?	
City/State/Zip: Plainfield, IL 60544		
Contact Person: LeRoy Holt II	(Note: Locate well on the Section Plat on reverse side)	
Phone: 815-609-7000	County: Graham	
none:	Lease Name: Kay McDonald Well #: 2-8	
CONTRACTOR: License# 5184	Field Name: Schnebly (revival)	
Name: Shields Oil Producers, Inc.	Is this a Prorated / Spaced Field?	ZINO I
iame: emeras our roducers, inc.	Target Formation(s): Lansing-Kansas City	1140
Wall Daillard Fare	Nearest Lease or unit boundary: 730'	
Well Drilled For: Well Class: Type Equipment:	•	
Oil Enh Rec / Infield / Mud Rotary	Ground Surface Elevation: 2087'	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓	No
OWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic; # of Holes Other	Depth to bottom of fresh water:	
	Depth to bottom of usable water: 900'	
Other		
OWWO: old well information as follows:	Surface Pipe by Alternate: 1 \(\subseteq 2 \)	
	Long. of Califace 1 ipe 1 latitled to be Set.	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth; 3700'	
Original Completion Date:Original Total Depth:	/ Formation at Total Depth: Marmaton	
	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore? Yes ✓ No		
Yes, true vertical depth:		
ottom Hole Location:	DWR Permit #:	
CC DKT #:	(Note: Apply for Permit with DWR 🔲)	
	Will Cores be taken? Yes ✓	JNO.
	If Yes, proposed zone:	
AFI	FIDAVIT	D
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Graham
Operator: Russell Oil, Inc.	<u> </u>
Lease: Kay McDonald	1910 feet from N / V S Line of Section 910 feet from V E / W Line of Section
Well Number: 2-8	Sec. <u>8</u> Twp. <u>8</u> S. R. <u>22</u> ☐ East ✓ West
Field: Schnebly (revival)	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

 							RECEIVED KANSAS CORPORATION COMM SEP 3 0 2004
 				·			CONSERVATION DIVISION WICHITA, KS
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		· {			1	·	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

September 30, 2004

Mr. LeRoy Holt II Russell Oil, Inc. PO Box 1469 Plainfield, IL 60544

RE: Drilling Pit Application

Kay McDonald Lease Well No. 2-8

SE/4 Sec. 08-08S-22W Graham County, Kansas

Dear Mr. Holt:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Káthy Haynes

Environmental Protection and Remediation Department

cc: H Deines