For KCC Use: 10-13-04 Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 13, 2004	Spot ✓ East ✓
month day year	CN2 - NW Sec. 20 Twp. 21 S. R. 14 Wes
OPERATOR: License# 33247 5 30/0 5 Name: Petrol Oil ad Gas, Inc.	feet from N / S Line of Section 660
Name: Fetto Gillad Gas, Inc. Address: P.O. Box 447	Is SECTION _✓ RegularIrregular?
Address: 1.0. Box 477 City/State/Zip: Waverly, KS 66871	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Paul Branagan	County: Coffey
Phone: (702) 454-3394	Lease Name: Larry Schiff Well #: 6-A
CONTRACTOR: License# 30567 11 30 6 4	Field Name: Hatch NE Is this a Prorated / Spaced Field? Yes V No
Name: Rig 6 Drilling Company, Inc.	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
	Ground Surface Elevation: 1128' feet MSL
Oil Enh Rec / Infield / Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic; # of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
If Oldner and well information on follows:	Length of Surface Pipe Planned to be set: 40'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 1,850'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
	Nagarapan Nagara
	If Yes, proposed zone:
	DECEN (To
AFFI	DAVIT RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

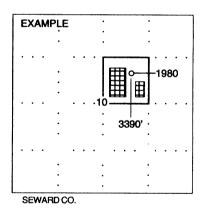
API No. 15 -	Location of Well: County: Coffey
Operator: Petrol Oil ad Gas, Inc.	•
Lease: Larry Schiff	feet from VN/S Line of Section 660 feet from E/VW Line of Section
Well Number: 6-A Field: Hatch NE	Sec. 20 Twp. 21 S. R. 14 ✓ East Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: CN2 - NW - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).