

For KCC Use: 10-10-04  
 Effective Date: 10-10-04  
 District #: 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 September 1999  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10/6/04  
 month day year AP 10 04  
 OPERATOR: License# 31473  
 Name: BG-5 Inc.  
 Address: 3939 Ellis Rd.  
 City/State/Zip: Rantoul, Kansas 66079  
 Contact Person: Jimmie Patton  
 Phone: 785-241-4016 or 785-869-3860  
 CONTRACTOR: License# 6142  
 Name: Town Oil

Spot  East  West  
 NE SW SW Sec. 35 Twp. 15 S. R. 20  
1275 FSL feet from S (circle one) Line of Section  
875 FWL feet from W (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

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(Note: Locate well on the Section Plat on reverse side)

County: Franklin  
 Lease Name: Luckan Well #: 8  
 Field Name: Rantoul  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Squirrel  
 Nearest Lease or unit boundary: 875  
 Ground Surface Elevation: n/a feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 120  
 Depth to bottom of usable water: 500 - 200  
 Surface Pipe by Alternate: 1  2  
 Length of Surface Pipe Planned to be set: 25  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 750  
 Formation at Total Depth: Squirrel  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other   
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  CWMO  Seismic; # of Holes  Other  
 Well Class:  Enh Rec  Storage  Disposal  Other  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/30/04 Signature of Operator or Agent: [Signature] Title: Pres.

For KCC Use ONLY  
 API # 15 - 059-25022 00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 20 feet per Alt. 4 (2)  
 Approved by: RJP 10-5-04  
 This authorization expires: 4-5-05  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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15  
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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE - SW - SW

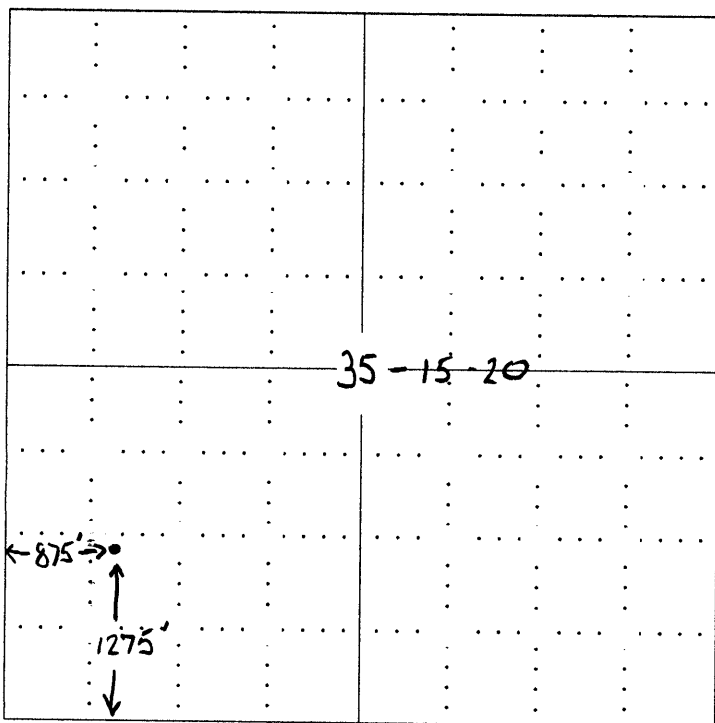
Location of Well: County: FRANKLIN  
1275 feet from S / N (circle one) Line of Section  
875 feet from E / W (circle one) Line of Section  
 Sec. 35 Twp. 15 S. R. 20  East  West

Is Section  Regular or \_\_\_\_\_ Irregular

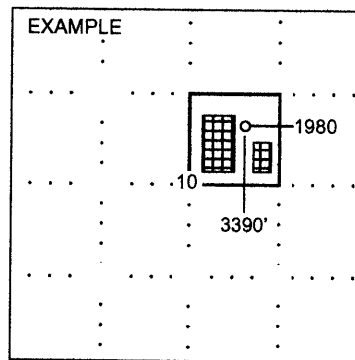
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).