### For KCC Use: 10.26.04 Effective Date: \_\_ District #\_ SGA? Yes X No

# Kansas Corporation Commission Oil & Gas Conservation Division

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	(a) auto prior to commonioning mon	
Expected Spud Date November 10, 2004	Spot ✓ East	
month day year	Nw - Se Sec. 25 Twp. 26 S. R. 17 West	t
OPERATOR: License# 32977	1980feet from N / ✓ S Line of Section	
Name: Dorado Gas Resources LLC	2060 Feet from VE / W Line of Section	
Address: 14550 East Easter Ave., Ste 1000	Is SECTION RegularIrregular?	
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Steven Tedesco	County: Allen	
Phone: 720-889-0510	Lease Name: Markham Well #. 10-25-CBM	_
5796	Field Name: Humboldt-Chanute	_
CONTRACTOR: License# 5786	Is this a Prorated / Spaced Field? Yes ✓ No	<u> </u>
Name: McGowan Drilling	Target Formation(s): Mulky, Bevier, Mineral and Riverton Coals	_
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet from west and 660 from north	_
,,,,,	Ground Surface Elevation: 950 feet MSL	_
	Water well within one-quarter mile:	<b>_</b>
	Public water supply well within one mile:	سر (
OWWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 150+	_
Other	Depth to bottom of usable water: 200+	_
Othor	Surface Pipe by Alternate: ☐ 1 🗸 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 feet	-
Operator:	Length of Conductor Pipe required: None	_
Well Name:	Projected Total Depth: _1150'	-
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	_
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well ✓ Farm Pond Other	-
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	Will Cores be taken? Yes ✓ No	)
	If Yes, proposed zone:	-
AFF	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
1. Notify the appropriate district office <i>prior</i> to spudding of well;		
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;	
3. The minimum amount of surface pipe as specified below <b>shall be s</b>	et by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials plus a minimum of 20 feet into t	he underlying formation.  district office on plug length and placement is necessary prior to plugging;	
5. The appropriate district office will be notified before well is either plug	pastict office on plug length and placement is necessary <i>prior to plugging;</i>	
<ol><li>If an ALTERNATE II COMPLETION, production pipe shall be cemen</li></ol>	ted from below any usable water to surface within 120 days of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing	j
	be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
Date: October 19, 2004 Signature of Operator or Agent:	Title: Manager of Geology	
Signature of Operator or Agent:	Title: Wallager of Geology	-
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15-001-29145-00-00	- File Completion Form ACO-1 within 120 days of spud date;	
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;	1
Minimum surface pipe required 20 feet per Alt 4 (2)	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>	
Approved by: RJP10-Z1-04	- Obtain written approval before disposing or injecting salt water.	U
This authorization expires: 4-21-04	- If this permit has expired (See: authorized expiration date) please	
(This authorization expires: 1 C1 C7 (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	
,	Well Not Drilled - Permit Expired	
Spud date:Agent:	Signature of Operator or Agent:	<del>-</del>
	Date:	1
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	l

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

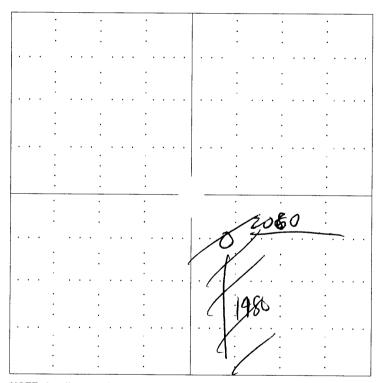
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

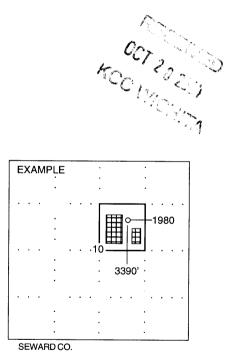
API No. 15	Location of Well: County: Allen
Operator: Dorado Gas Resources LLC	1980 feet from N / S Line of Section
Lease: Markham	2060 feet from $\checkmark$ E / W Line of Section
Well Number: 10-25-CBM	Sec. 25 Twp. 26 S. R. 17 ✓ East Wes
Field: Humboldt-Chanute	v Lust vcs
Number of Acres attributable to well:	Is Section: 🕢 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).