## For KCC Use: Effective Date: District #\_ SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1 December 2002 Form must be Typed Form must be Typed
All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Intercent   Part   Pa	Expected Spud Date October 25, 2004  month day year  OPERATOR: License#  Name: Kutter Oil, Inc.	36 25 40	
Collystact/ge: Euroba. NS 9745	Address: 303 S. High	Is SECTION Regular Irregular?	
Contract Person. "Im. Gullack  CONTRACTOR: Licensest 32701  Name. C& G Drilling  Well Drilled For: Well Class: Type Equipment:    Oil	City/State/Zip: Eureka, KS 67045		
CONTRACTOR: Licensest 32701    Well Drilled For:	Contact Person: Tim Gulick		
CONTRACTOR: Licensee \$4.701    Well Drilled For   Well Class:   Type Equipment:   Well Class:   Well	Phone: (620) 583-4306	Lease Name: May Well #: 11	
Name: C & G Drilling   West Drilled For   West Clases:   Type Equipment:   Type Equipment:   West Drilled For   West Clases   Type Equipment:   West Drilled For   West Clases   Type Equipment:   West Vision   W	32701		
Well Drilled For   Well Class:   Type Equipment:   Sequence   Pool Est.   Air Rotary   Wall of Seporal   Sejember   Pool Est.   Air Rotary   Wall of Sejember   Pool Est.   Wall of Sejember   Wall of Se	Name C & G Drilling		No
Ground Surface Develor. Die for the MSL Ground Surface Die and MSL Ground Surface Die for the Surface Develor. Die for the MSL Ground Surface Die for th	Name.	Target Formation(s): Mississippian	
Water well within one quarter mile:   vas   No   No   No   No   No   No   No   N	Well Drilled For: Well Class: Type Equipment:		MSI
Gas   Storage   Pool Ext.   Air Flotary   Depth to bottom of resh water. 50'   Depth to bottom of fresh water. 50'   Depth to bottom of susbid water. 50'   Depth to bottom of susbid water. 50'   Depth to bottom of usable water. 50'   Depth to bottom of the bott	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		
Depth to bottom of fresh water: 50	Gas Storage Pool Ext. Air Rotary		
Selsmic: _ # of Holes   Other		50'	
Length of Surface Rips Blasmander-bres sort   Description   Length of Surface Rips Blasmander-bres   Length of Surf		Depth to bottom of usable water: 80'	
Length of Surface Rips Blasmander-bres sort   Description   Length of Surface Rips Blasmander-bres   Length of Surf	Other	Surface Pipe by Alternate: 1 2	
Operator. Mandel Oil API# 15-073-21013  Well Name: May #11  Original Completion Date: 1976 Original Total Depth: 2040  Directional, Deviated or Horizontal wellibore?	If OWWO: old well information as follows:	Length of Surface Ripe Planned to be set:	
Original Completion Date: 1976 Original Total Depth: 2040  Directional, Deviated or Horizontal wellbore?	Operator: Mandel Oil API# 15-073-21013	Length of Conductor Pipe required: Tione	
Directional, Deviated or Horizontal wellbore?   Yes   No   Water Source for Drilling Operations:   Wester Source for Drilling Operation Commissions:   Wester Source for Drilling Operations:   Wester Source for Drilling Operation O	Well Name: May #11		
Directional, Deviated or Horizontal wellbore?    Yes   Yes   Yes   Well   Farm Pond   Other	Original Completion Date: 1976 Original Total Depth: 2040		A. A. B. B. A. B.
DVR Permit #:   DVR Permit with DVR   DVR Permit with NASAS CCRPORATION COMMISSION DVR Permit with Seven Permit with With Seven Permit with With Seven Permit with NASAS CCRPORATION COMMISSION DVR Permit with K.S.A. 55 et. seq. DCC IV 2 DVA Permit with with K.S.A. 55 et. seq. DCC IV 2 DVA Permit with Seven Permit with With K.S.A. 55 et. seq. DCC IV 2 DVA Permit with Mill DVR Permit with K.S.A. 55 et. seq. DCC IV 2 DVA Permit with Seven Permit with With K.S.A. 55 et. seq. DCC IV 2 DVA Permit with Mill DVR Permit with K.S.A. 55 et. seq. DCC IV 2 DVA Permit with K.S.A. 55 et. seq. DCC IV 2 DVA Permit with Mill DVR Permit Bermit Bermit Bermit Bermit Bermit Permit Bermit Permit Bermit Permit Bermit Permit Bermit Permit Bermi	Directional Deviated or Horizontal wellhore?		
Note: Apply for Permit with DWR			
Will Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  **ANSAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall WENDER KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: October 20, 2004 Signature of Operator or Agent:  Minimum surface pipe required	•		<del>,</del>
If Yes, proposed zone: RECEIVED  AFFIDAVIT  **ANSAS CORPORATION COMMISSION**  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  OCT 2 0 2004  1. Notify the appropriate district office prior to squdding of well; 2. A copy of the appropriate district office prior to squdding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall website KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: October 20, 2004 Signature of Operator or Agent:  Approved by: RSP 10-22-04  Approved by: RSP 10-22-05  (This authorization expires: 4:22-05  (This authorization void it drilling not started within 6 months of effective date.)  Spud date:  Agent:  Agent:  Remember to:  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:			No
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Date: October 20, 2004   Signature of Operator or Agent:   Date: Title: Agent	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order.</li> </ol>	It by circulating cement to the top; in all cases surface pipe <b>shall</b> with the underlying formation. istrict office on plug length and placement is necessary <b>prior to pluggin</b> ged or production casing is cemented in; ed from below any usable water to surface within <b>120 days</b> of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemer	, KS <i>g;</i> nting
For KCC Use ONLY  API # 15 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
For KCC Use ONLY  API # 15 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Date: October 20, 2004 Signature of Operator or Agent: 6	ma Thanks Tillo: Agent	
For KCC Use ONLY  API # 15 - 575 2 10 5 . 00 - 0  Conductor pipe required	Signature of Operator of Agent.		
API # 15 - \$\frac{15}{2} \frac{10}{3} \frac{10}{2} \frac{10}{3}			
Conductor pipe required NONE feet  Minimum surface pipe required 60 feet per Alt. 4 ②  Approved by: R J P 10 - 22 - 04  This authorization expires: 4 · 22 · 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: 5  Agent: 5  File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: Dat	675-71015-20-01		
Minimum surface pipe required 60 feet per Alt. 4 2  Approved by: RJP 10 - 22 - 04  This authorization expires: 4 · 22 · 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Art # 13	•	W
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Check the box below and return to the address below.    Check the box below and return to the address below.	Approved by: K.J.P.10-ZL-04		N
Chis authorization void if drilling not started within 6 months of effective date.)    Spud date: Agent: Date:	This authorization expires: 4.22.05		V
Spud date: Agent: Signature of Operator or Agent: Date: Date:	(This authorization void if drilling not started within 6 months of effective date.)		•
Date:	Shud date: Agent-	<del></del>	
	Opus dateAgent	• •	0
	Mail to: KCC - Conservation Division, 130 S	S. Market - Room 2078, Wichita, Kansas 67202	

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

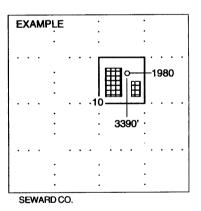
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Greenwood		
Operator: Kutter Oil, Inc.			
Lease: May	feet from N / S Line of Section  990 feet from F E / W Line of Section		
Well Number: 11	Sec. 36 Twp. 25 S. R. 10 ✓ East West		
Field: Eureka			
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔝 Irregular		
QTR / QTR / QTR of acreage: N2SW - NE - SE -	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).