For KCC Use: Effective Date:		10-4-04	
District #			
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Will Cores be taken? Yes No	Must be approved by KCC five	(5) days prior to commencing well
Seption Sept	5 October 7 2004	
Agent Section Sectio	Expected Spud Date	,
Name_ Trans Pacific Oil Corporation E Well packfross. 100 S. Wallin, Sulla 200	9408 2/2 1/2	
Addrose; 100 S. Main, Suite 200 Contact Person, Scott A. Oatsdean Phone, 316-262-3996 Contact Person, Scott A. Oatsdean Phone, 316-262-3996 Contact Person, Scott A. Oatsdean Phone, 316-262-3996 Value: Under Drilling Co., Inc. Well Drilling Co., Inc. Well Enh Rec Infeld Whad Retay Wildcat Cable Depth Infeld Wall Retay Wildcat Cable Depth Infeld Wall Retay Wildcat Cable Depth Infeld Wildcat Cable Depth Infeld Wildcat Depth Infeld Wall Retay Wildcat Cable Depth Infeld Wildcat Depth Infeld Wall Retay Wildcat Depth Infeld Depth Infeld Wildcat Depth Infeld Wildcat Depth Infeld		2070
County Lane	400 0 14 1 0 1 000	
County_Lane Count	NATION 16 16 16 16 16 16 16 16 16 16 16 16 16	
All Seption		
Field Name: Unnamed	Phone. 316-262-3596	Lease Name: McBee "B" Woll #: 1-25
Special ContractOff: Licensee S929 No No No No No No No N		l lana and a d
Target Formation(s): Kensas City, Marmatog, Mississippian Nearest Lease or unit boundary. 330 Nearest Market M		
Well Drilled For: Well Class: Type EquipMent: Ground Surface Elevation: 2691 est. See MSL See MSL Ground Surface Elevation: 2691 est. See MSL Ground Surface Elevation: 2691 est. See MSL Ground Surface Elevation: 2691 est. See MSL See MSL Ground Surface Elevation: 2691 est. See MSL See MS	Name: Duke Drilling Co., Inc.	
Ground Surface Elevation: 2891 set. feet MSL Mate well within one quarter mile: Ves No	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext Air Rotary Walter well within one-quarter mile: Yes No Owb Disposal Wildcat Cable Selsmit: # of Holes Other	Type Equipment.	0004
Public water supply well within one mile: 220 Yes No Despotation Selective; of Holes Other Other Despite to bottom of fresh water: 1250 Surface Pipe by Alternate: 1250 Surface Pipe by Altern		Water well within one-quarter mile:
Selsmic;	H H H H H H H H H H H H H H H H H H H	Public water supply well within one mile:
Depth to bottom of usable water: Surface Pipe by Alternate: Uniformation as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: RECEIVED Settom Hole Location: SEP 27 2004 SEP 27 2004 SEP 27 2004 Will Orers be taken? ONSERVATION DIVISION AFFIDANT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: ONSERVATION DIVISION AFFIDANT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: ONSERVATION DIVISION AFFIDANT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: ONSERVATION DIVISION AFFIDANT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: ONSERVATION DIVISION AFFIDANT The undersigned hereby affirms that the drilling of well; 2. A copy of the approvade notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specifiled below shall be set by cliculating gement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 tent into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office prior bip shall be set by circulating gement to the top; in all cases surface pipe shall be set by circulating operation casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be set by circulating gement to the top; in all cases, NOTIFY district office prior to any cementing i		a spirite detiction in modern materia
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2		
Length of Conductor Pipe required: Mone		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300
Original Completion Date:Original Total Depth:	Operator:	
Water Source for Drilling Operations: With Yes, true vertical depth: KANSAS CORPORATION COMMISSION KCC DKT #: SEP 27 2004 CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the drilling, Sompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of the kept of the completed within 120 days of spud date; For KCC Use ONLY API # 15 - O I - 2 18 5 2 - OO - OO - Feet Minimum surface pipe required		Projected Total Depth: 4000
Well Farm Pond Other DWR Permit #: D	Original Completion Date:Original Total Depth:	
Section RECEIVED Will Cores be taken? Will Cores be taken? Yes No	Directional, Deviated or Horizontal wellbore?	
SEP 2 7 2004 Will Cores be taken? Yes No	If Vos. true vertical depth: RECEIVED	
SEP 27 2004 Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the diffiling. Sompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office only large propriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of the known of the known of the statements made herein are true and to the best of the known of the known of the statements and the statements are true and to the best of the known of the statements and the statements are true and to the best of the known of	Bottom Hole Location: KANSAS CORPORATION COMMISSION	
Conservation Division **AFFIDAVIT** The undersigned hereby affirms that the drilling, Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office *prior* to spudding of well; 2. A copy of the approved notice of intent to drill *shall* be** posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall* be** set* by circulating cement to the top; in all cases surface pipe *shall* be** set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to *plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In *all cases, NOTIFY district office* prior to any cementing. Thereby certify that the statements made herein are true and to the best of the knowledge and belief. *Political Conductor pipe required *None feet* feet* *Notify appropriate district office as hours prior to workover or re-entry. **Prie Completion Form ACO-1* within 120 days of spud date; File acreage attribution plat according to field proration orders; *Notify appropriate district office as hours prior to workover or re-entry. **Political Completion Form ACO-1* within 120 days of spud date; *File Completion Form ACO-1* within 120 days of spud date; *File acreage attribution plat according to field proration orders; *Notify appropriate district office as hours prior to workover or re-entry. **Obtain written approval before disposing or injec	KCC DKT #:	
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For KCC Use ONLY API # 15 - / O I - 2 / 852-00-00 Conductor pipe required NONE feet Minimum surface pipe required 240 feet per Alt. + (2) Approved by 1 - 29.04 This authorization expires: 3 - 29 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be sei</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and to the best of	h drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. The provided the set of the
For KCC Use ONLY API # 15 - / 0 1 - 2 / 852-00-00 Conductor pipe required NONE feet Minimum surface pipe required 240 feet per Alt. + (2) Approved by 19 - 29 - 04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Signature of Operator of Agent:	
API # 15 - 10 - 21852-00-00 Conductor pipe required NONE feet Minimum surface pipe required 240 feet per Alt. + (2) Approved by 19 - 29 - 04 This authorization expires: 3 - 29 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent:		- File Drill Pit Application (form CDP-1) with Intent to Drill;
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Approved by 19-29-04 This authorization expires: 3 · 29 · 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		Notify appropriate district office 46 flours prior to workover of re-entry;
This authorization expires: 3 - 29 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: 1		
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:		W. W. 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1
Spud date: Agent: Signature of Operator or Agent: Figure of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date)	
		Well Not Drilled - Permit Expired
Date:	Spud date: Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Lane
Operator: Trans Pacific Oil Corporation	
Lease: McBee "B"	
Well Number: 1-25	Sec. 25 Twp. 16S S. R. 27 East V Wes
Field: Unnamed	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: E/2 - E/2 - W/2	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			RECEIVED KANSAS CORPORATION COMMISSION SEP 2.7. 2004
			CONSERVATION DIVISION WICHITA, KS
	1100	2970'	1980
	2640'		3390'
•			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).