For KCC Use:	اید ۱۱ ما
Effective Date:	10-11-04
District #	3
	N.C.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SGA? Yes X No		N	OTICE (	OF IN	TENT TO DRILL	Form must be Signed
		Must be ap	proved by K	CC five (	5) days prior to commencing well	All blanks must be Filled
Expected Spud Date	10	08	2004		Spot E /2E/2W/ZNE	
	month	day	year			10 X East
OPERATOR: License#	33472	9/300	5		SE - NW - NE   Sec. 36   Twp. 33   1400   feet from   X  N /	S. R. 10 West
Name: 3-D Oil	. Co.		^		1490 teet from $X E / E$	S Line of Section
	Main St.		100		Is SECTION X RegularIrregular?	Time of Section
City/State/Zip: Sedan	, Ks. 6736	0	2		(Note: Locate well on the Section Plat of	
Contact Person Dick		TO_	0,0		County: Chautauqua	n reverse side)
Phone: 620-72	5-5/30		200	·O	Lease Name: McCann Lease	Well #1
CONTRACTOR: License#	33081		10.004		Field Name: Peru. Sedan	
	roder Blu	re Ribbon 1	ocillistas a	LLC	Is this a Prorated / Spaced Field?	Yes X No
W-11 0 11 1 1 5	,		97	oK	Target Information(s): Wayside	per of 10.6/
Well Drilled For:	Well Class:		Equipment:	per	Nearest Lease or unit boundary: 1320 Fe Ground Surface Elevation: 885	et
X Oil Enh R		<u>_</u>	lud Rotary	10-6	Water well within one-quarter mile:	ieet MSL
Owo Dispos			ir Rotary	-	Public water supply well within one mile:	Yes X No
Seismic :# of		,	able		Depth to bottom of fresh water:	100 feet
Other					Depth to bottom of usable water:	<del>l 10</del> feet
If OWWO: old well informa					Surface Pipe by Alternate: 🗶 1 📗 2	
Operator:					Length of Surface Pipe Planned to be set:	
Well Name:					Length of Conductor Pipe required:	
Original Completion Da	ale:	Original Total	Depth:		Formation at Total Depth: Missi	SSIDDIAN POLO
Directional, Deviated or Ho				•	Water Source for Drilling Operations:	10.0.
If Yes, true vertical depth:_			Yes	.l No	Well Farm Pond Other Air	Ria
Bottom Hole Location:					DWR Permit #:	
KCC DKT #					(Note: Apply for Permit with DWA	
					Will Cores be taken?	Yes Xnic
					If Yes, proposed zone:	
The undersigned hereby a	ffirms that the dri	illing complet		AFFID.	AVIT	
It is agreed that the following	na minimum rea	iirements will	bo mat:	tual plug	ging of this well will comply with K.S.A. 55 et. seq.	
Notify the appropriat						
2. A copy of the approv	red notice of inter	nt to drill cha	Il he posted	on each	drillina ria:	
5. The minimum amour	nt of surface pipe	as specified	below shall	he set h	N Circulating gament to the	e pipe shall he set
4. If the well is dry hole	ioaleo materiais p e, an agreement	plus a minimu between the	im of 20 feet	into the	or productive content to the top; in all cases surface underlying formation.	pipe and be get
5. The appropriate distr	rict office will be r	notified before	well is eithe	r plugge	d or production casing is cemented in;	ry prior to plugging;
						days of spud cate.
must be completed w	vithin 30 days of	the spud date	race casing ( or the well .	order #1: shall be	rrom below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area plugged. In all cases, NOTIFY district office pric	i, alternate II cementing
hereby certify that the sta	tements made he	erein are true	and to the	est of m	y powledge and belief	or to any dementing
				) - /	and believe	<b>-</b> 4
Cate: 10-4-04	_ Signature of O	perator or Ag	ent:	ck,	Title: Par	tnor
	-			(	Remember to:	
For KCC Use ONLY	2111	<del>-</del>			File Drill Pit Application (form CDP-1) with Intent to	Orill:
API # 15 . 017	- 2663		00.0		File Completion Form ACO-1 within 120 days of so	
Conductor pipe required	NONE	,,,,,,			File acreage attribution plat according to field program	ation orders:
Minimum surface pipe requ	ired 500	feet	per Alt 🕢	4	Notify appropriate district office 48 hours prior to we Submit plugging report (CP-4) after plugging is con-	orkover or resentry
Approved by: RJP	19-6.00	4		_   .	Obtain written approval before disposing or injecting	o salt water
This authorization expires:_					If this permit has expired (See: authorized expiration	date) piease
(This authorization void if drill	lling not started with	hin 6 months of	effective date.	,	check the box below and return to the address bei	ow.   W
Spud date:	Agent			i	Well Not Drilled - Permit Expired	-
	Agent				Signature of Operator or Agent:	IZ
	Mail to: KCC -	Conservatio	n Division 1	130 S M	Date:arket - Room 2078, Wichita, Kansas 67202	
		· · · · · ·			1100m 2070, Wichita, Kansas 57202	CT.

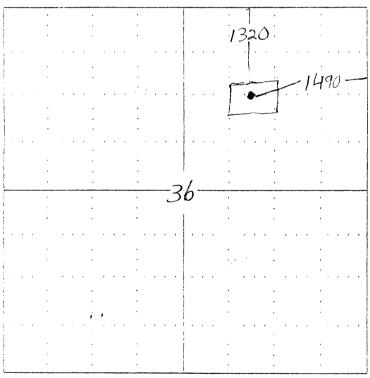
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

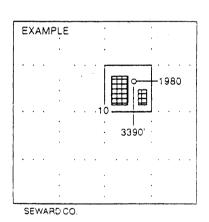
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Chau: tauqua	
Operator: 3-D Oil Co.	feet from $\overline{X}$ N / $\overline{\hspace{1cm}}$ S Line of Section	
Lease: McCann Lease	1490feet from XE / W Line of Section	
Well Number:1	Sec. 36 Twp. 33 S. R. 10 X East Wes	
Field:		
Number of Acres attributable to well:	Is Section: X Regular or Irregular	
OTR / OTR / OTR of acreage: SE NW NE		
attiti dilit di acreage.	If Section is Irregular, locate well from nearest corner bounds	
	Section corner used: NE NW SE SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).