For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

OPERATOR: Licensear 33319 Name_APAR ENERGY_LP Address_PO_Box 1046 GivStateZip, Petryton_TX_79070 Contact respan—Bebis Miller Contact respan—Bebis Miller CONTRACTOR: Licensear 330608 Name_Moritin Drilling Co Promise For: Well Cass: Type Equipment: Gold Enh Rec	Must be approved by KCC five	e (5) days prior to commencing well All blanks must be	Filled
OPERATOR: Ucensee 33319 Name. ALPARE PERROY. LP Address. P. O. Box 1046 Address. P. O. Box 1046 Contact Person. Debbie Miller Prone: (806) 435-6566 Contact Person. Debbie Miller Prone: (806) 435-6566 Name. Mulfin Drilling Co. Name. Mulfin Drilling Co. Name. Mulfin Drilling Co. Name. Mulfin Drilling Co. Name. Sorrage Pool Ext. Type Equipment: OWD Deposal Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on reverse side) Name: Wildows Vision of Section Pale on Reverse Pale of Section Pale on reverse side) Name: Wildows Vision of Section Pale on Reverse Pale of Section Pale on Reverse Pale of Section Pale on Reverse Pale of Section Pale Pale Pale on Reverse Pale of Section Pale Pale Pale on Reverse Pale Pale Pale on Reverse Pale Pale on Reverse Pale Pale on Reverse Pale Pale on Reverse Pale Pale Pale Pale Pale Pale Pale Pal	Expected Spud Date	NF NW 36 17S 43	East
Sesemic. a of Hotex Context Person. TX 1907 to Minder Context Person. TX 1907 to Minder Context Person. TX 1907 to Minder Context Person. 1908 to Minder Co	Name: ALPAR ENERGY, LP \ 20\	660 feet from ✓ N / S Line of Section	on
County: Greeley' Countodor (Freeley' County: Greeley' County: Greeley' County: Greeley' County: G	Address: P. U. Box 1046	Is SECTION _✓ RegularIrregular?	J. 1
County: Greeley Phone: (500) 435-6569 CONTRACTOR: License# 30606 Name: Mulfin Drilling Co. **Well Drillied For: Well Class: Type Equipment: Field Name: Mulfin Drilling Go. **Well Drillied For: Well Class: Type Equipment: Go. **Job Control	City/State/Zip: Perryton, TX 79070	(Note: Locate well on the Section Plat on reverse side)	
CONTRACTOR: Licenses 30606 Name. Murfin Drilling Co. **Foll Drilled For: Wow Class: Type Equipment: Is this a Prorated / Spaced Field? Gas Schorage Pool Ext. Air Rotary Mud Rotary Air Rotary Gas Schorage Pool Ext. Air Rotary Gas Gas	Contact Person: Debbie Miller		
South Act Ord. Leanage 30000 Self Drilled For: Well Class: Type Equipment: Value Va	\0\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
Name: Mulfin Drilling Co. Find Drilled For: Well Class: Type Equipment: Target Formation(s): Will Cast Nearest Lease or unk boundary, 560' Yes Target Formation(s): Will Cast Signamic: Air Rotary Will Cast Cable Signamic: Air Rotary Will Cast Cable Depth to bottom of tresh water: Signamic: Yes Nearest Lease or unk boundary, 560'	CONTRACTOR: License# 30606	Field Name: Wildcat	
Nearest Loase or unit boundary, 660' Septiment: Global Glo	Name: Murfin Drilling Co.		√No
Ground Surface Elevation: 34.51 teet MSI Ground Surface Elevation: 34.51 teet MSI Ground Surface Elevation: 34.51 teet MSI Water well within one-quarter mile:			
Water well within one-quarter mile:		Crowned Confess Elevent	
Public water supply well within one mile:	- Indiany		
Depth to bottom of Iresh water: 186* 200	Too Ext. Million		_
Depth to bottom of usable water; 1760' Surface Pipe by Alternate:	E Capie	1 1,00	<u>∕</u> No⁴
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Faram Pond Other Other Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in, or plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true sod to the best of my knowledge and belief. For KCC Use ONLY Approved by Approved by For in			
Howword of well information as follows: Operator:	Other		
Operator: Well Name: Original Completion Date: Original Completion Date	If OWWO: old well information as follows:		
Well Name:Original Completion Date:Original Total Depth:			
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K,S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented (in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true sed to the best of my knowledge and belief. Port KCC Use ONLY April 15. OTI - 20809-0000 Conductor pipe required NoN F feet Minimum surface pipa equired 220 feet per Alt. 120 Submit plugging report (CP-4) after plugging is completed: 1. Notify appropriate district office as pour date; File careage attribution plat according to field proration orders; Notify appropriate district office as pour date; File Completion Form ACO-1 within 120 days o	Well Name:		
Well Farm Pond Other Farm Pond Other DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR Will Cores be taken? (Note: Apply for Permit with DWR Will Cores be taken? Yes Note	Original Completion Date:Original Total Depth:		
Well Farm Pond Other DWR Permit #: DWR Permit with DWR DWR Parm Pond DWR Permit with DWR DWR Parm Pond DWR Permit with DWR DWR Parm Pond DWR Permit with DWR Parm Pond DWR Parm Parm Pond DWR Parm Pond DWR Parm Pond DWR Parm Parm Pond DWR Parm Pond DWR Parm Parm Pond Parm Parm Pond Parm Parm Parm Pond Parm Parm Parm Parm Parm Parm Parm Parm	Directional Deviated or Horizontal wellborg?	Water Source for Drilling Operations:	
Bottom Hole Location:			
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For KCC Use ONLY API # 15 - 071 - 20809 - 00 - 60 Minimum surface pipe required 220 feet per Alt. Tile authorization expires: 4-25-05 (This authorization void if drilling not started within 6 months of effective date.) Signature of Operator or Agent: 10/13/04 Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: 11/10/13/04 Title: Land Asst. Title: Land Asst. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: 11/10/14/14/14/14/14/14/14/14/14/14/14/14/14/	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it. 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemer be plugged. In all cases, NOTIFY district office prior to any cementing.	ng;
For KCC Use ONLY API # 15 - 07/- 20809-00: © Conductor pipe required Non F feet feet per Alt. 5-2 Approved by 10-25-04 This authorization expires: 4-25-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY API # 15 - 07/- 20809-00:00 Conductor pipe required Non F feet Minimum surface pipe required 220 feet per Alt. 5(2) Approved by 10-25-04 This authorization expires: 4:25-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Agent: Agent: Agent: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date: 10/13/04 Signature of Operator or Agent: Debh	Willer Title: Land Asst.	
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Spud date: Agent: Signature of Operator or Agent:	tring additionzation volu it urining not started within 6 months of effective date.)		1
	Spud date: Agent:	Signature of Operator or Agent	1
		Date:	W

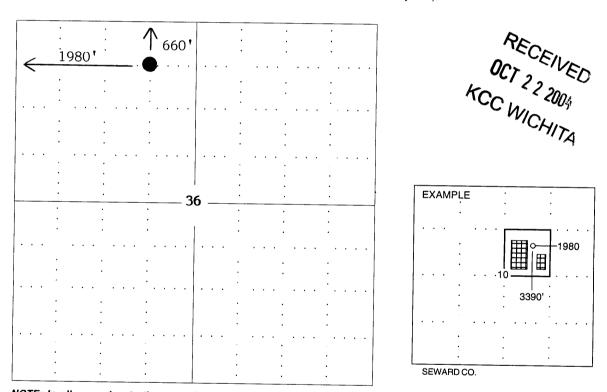
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Greeley
Operator: ALPAR ENERGY, LP	660 feet from N / S Line of Section
Lease: Moritz	1980 feet from E / W Line of Section
Well Number: #2	Sec. 36 Twp. 17S S. R. 43 East ✓ West
Field: Wildcat	
Number of Acres attributable to well: 40	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NE NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).