For KCC	Use:	ln a	ابما	
For KCC Effective	Date:	10-4	4.04	
District #				
SGA?	Yes	X No)	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	November	15	2004	Spot			East
Expected Spud Date	month	day	year	App 290'E 4(*N E/2 E/2	Sec. 5 Twp. 1	3S S. R. 17	✓ West ✓
5.	135			2680	•	N / ✓ S Line of	Section
OPERATOR: License# 5	no.			1030	feet from 🗸 E	∄ / ∭W Line of	Section
Name: John O. Farmer, I	1	92		Is SECTION / Regu	larIrregular?		
City/State/Zip: Russell, KS	S 67665 \ 7			(Note: Locate	well on the Section Pla	at on reverse side)	
Contact Person: John O. I	Farmer IV			County: Ellis			
Phone: 785-483-3144				Lease Name: Nuss-Hera	ald Unit	Well #: 1	
		l.		Field Name: Reed			
CONTRACTOR: License#	31548	<i>7</i>		Is this a Prorated / Space	ed Field?		Yes ✓ No
Name: Discovery Drillin	g 1019			Target Formation(s): LK0	C, Arbuckle		
		T	Facilia and and	Nearest Lease or unit box	undary: <u>572'</u>		
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation:			feet MSL
✓ Oil Enh F	=		Mud Rotary	Water well within one-qua	rter mile:		Yes 🗸 No
Gas Stora	· =		Air Rotary	Public water supply well w	vithin one mile:	_	Yes 🗸 No
OWWO Dispo			Cable	Depth to bottom of fresh	water:		
Seismic;# of	Holes Other			Depth to bottom of usable	e water: 800'		
Other				Surface Pipe by Alternate:	1 / 2	/	RECE OCT 19
If OWWO: old well inform	ation as follows:			Length of Surface Pipe P	lanned to be set: $\frac{20}{100}$	0' /	- CE
Operator:				Length of Conductor Pipe	e required: Tione		UCT
Well Name:			,	Projected Total Depth: 36	350'		~ / 9
Original Completion D			al Depth:	Formation at Total Depth:	Arbuckle		- C 14 : 5
Original Completion D	u.c	onga. ion		Water Source for Drilling	Operations:		"V/CL
Directional, Deviated or H			Yes ✓ No	Well ✓ Farm Po	ond Other		
If Yes, true vertical depth:				DWR Permit #:	LIVE CONTRACTOR		
Bottom Hole Location:				(Note	: Apply for Permit with		
KCC DKT #:				Will Cores be taken?			Yes ✓ No
*Unit inform	ation recie	red		If Yes, proposed zone:			
			ΔFF	IDAVIT			
The undersigned bereby	affirms that the dr	illing comr		olugging of this well will comp	lv with K.S.A. 55 et.	sea.	
				nagging of the fron this comp	.,		
It is agreed that the follow							
through all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE Or pursuant to Apmust be completed	oved notice of integrated provided the surface pipulidated materials ole, an agreement strict office will be II COMPLETION, pendix "B" - Easted within 30 days o	ent to drill see as specific plus a minic between the notified betwern Kansas of the spud	chall be posted on eatied below shall be simum of 20 feet into the operator and the fore well is either plupipe shall be cemer surface casing ordedate or the well shall	et by circulating cement to the underlying formation. district office on plug length a gged or production casing is sted from below any usable w r #133,891-C, which applies be plugged. In all cases, N	and placement is ne cemented in; vater to surface withi to the KCC District (cessary <i>prior to</i> in <i>120 days</i> of sp 3 area, alternate	plugging; and date.
I hereby certify that the	statements made l	nerein are t	true and to the best	of my knowledge and belief			
10/10/20	ΛV		ALL	1) tames (Title: Vice	President	
Date: (0)(2/20	Signature of	Operator of	r Agent:	100 1/0	ride		
			/	Remember to:			
For KCC Use ONLY				- File Drill Pit Application	(form CDP-1) with Int	ent to Drill;	1
API # 15 - 05/	. 25354	0.00	· 00	 File Completion Form A File acreage attribution 			. \
Conductor pipe required			feet	Notify appropriate district	plat according to her	or to workover or r	e-entry:
Minimum surface pipe r	required 200		feet per Alt. (2)	- Submit plugging report			, ,
Minimum surface pipe i	10-19-04		leet per Ait. 4 (2)	- Obtain written approval	. ,		r
Approved by: KJP	11 1 9 00			- If this permit has expire	ed (See: authorized ex	xpiration date) plea	ise W
This authorization expire		-	the of effective data t	check the box below ar			
(This authorization void in	t arilling not started v	viinin 6 mont	ns of effective date.)	Well Not Drilled - F	Permit Expired		
Spud date:	Agent:			Signature of Operator or			
Space date.					Date:		<u> 7</u>
	Mail to: KCC	- Conserv	vation Division, 130	S. Market - Room 2078, W	ichita, Kansas 672	!02	ξ

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADING 45	Location of Well: County: Ellis
API No. 15Operator: _John O. Farmer, Inc.	2680 feet from N / S Line of Section
Lease: Nuss-Herald Unit	1030 feet from 🗸 E / W Line of Section
Well Number: 1	Sec. 5 Twp. 13S S. R. 17 ☐ East ✓ West
Field: Reed	Is Section: ✓ Regular or Irregular
Number of Acres attributable to well:	is Section: Hegular or integular
QTR / QTR of acreage: App 290°E 40°N - E/2 - E/2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

 				OCT.
 	: :	370.7 —	· · · · · · · · · · · · · · · · · · ·	OCT 192 KCC WICK
 	· · · · · · · · · · · · · · · · · · ·		-458'- -572'-	EXAMPLE : :
 				1980
 · · · · · · · · · · · · · · · · · · ·			:	3390'
 				SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).