For KCC Use: 10-27-04

Effective Date: 3

SCA2 Vee 1916

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date November 1, 2004	Cont	
month day year &	1. SE SW SW 11 24 22	East West
OPERATOR: License# 33138	330 feet from N / V S Line of Section	
Name: Meritage KCM Exploration, LLC	1120 feet from E / V W Line of Section	
Address: 411 Winterthur Way	Is SECTION   RegularIrregular?	••
City/State/Zip: Highlands Ranch, CO 80129	•	
Contact Person. Jeff Vaughan	(Note: Locate well on the Section Plat on reverse side)  County: Bourbon	
Phone: 303-263-0126	Lease Name: Parr Well #: 11-14	
	Field Name: Wildcat	111111111
CONTRACTOR: License# 5831 Name: Mokat Drilling	Is this a Prorated / Spaced Field?	/ No
Name: Worker Driving	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1140' feet	MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	No
OWWO Disposal V Wildcat Cable	Public water supply well within one mile:	No
Seismic; # of Holes Other	Depth to bottom of fresh water: 100'+	
Other	Depth to bottom of usable water: 200'+	<del></del>
Versional	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' minimum	
Operator:	Length of Conductor Pipe required: None	-
Well Name:	Projected Total Depth: 600'  Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Torridge at Total Deptil.	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other	
If Yes, true vertical depth:	Well ✓ Farm Pond Other	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	(Note: Apply for Fernit with DWR)	
	Will Cores be taken?	/ No
	Will Cores be taken?  If Yes, proposed zone:	No
	If Yes, proposed zone:	
AFFI	If Yes, proposed zone:  RECEIVE  KANSAS CORPORATION	
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Bourbon
Operator: Meritage KCM Exploration, LLC	
Lease: Parr	1120 feet from □ N / ✓ S Line of Section  E / ✓ W Line of Section
Well Number: 11-14 Field: Wildcat	Sec11Twp24 S. R23 ✓ East West
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE - SW - SW -	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

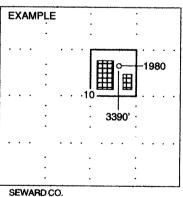
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 2 2004

CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).