For KCC Use: 10-20-04 District #_____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Aust be approved by the K.C.C. five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date OCTOBER 23 2004	Spot 80' NORTH & 140' WEST OF CENTER
month day year	<u>E/2</u> - <u>SE</u> Sec. <u>28</u> Twp. <u>18</u> S. R. <u>9</u> 🛛 West
-100/	1400 feet from N/ S Line of Section
OPERATOR: License #	800 feet from 🔀 E / 🗌 W Line of Section
LARSON OPERATING COMPANY Name: A DIVISION OF LARSON ENGINEERING, INC.	Is SECTION X Regular Irregular?
Address: 562 WEST HIGHWAY 4	(Note: Locate well on the Section Plat on Reverse Side)
City/State/Zip: OLMITZ, KS 67564-8561 Contact Person: TOM LARSON	County: RICE
	Lease Name: SKILES Well #: 1-28
Phone: (620) 653-7368	Field Name: WILDCAT
CONTRACTOR: License # 30141 6/30/05	Is this a Prorated / Spaced Field?
Name: SUMMIT DRILLING	Target Formation(s): ARBUCKLE
value. Solvivi Britzena	Nearest Lease or unit boundary: 800'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: EST 1715 feet MSL
☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150
Seismic; # of Holes Other	Depth to bottom of usable water: 260
Other	Surface Pipe by Alternate: 🛛 1 🔲 2
	Length of Surface Pipe Planned to be set: 280
If OWWO: old well information as follows:	Length of Conductor pipe required: NONE
Operator:	Projected Total Depth: 3400
Well Name:	Formation at Total Depth: ARBUCKLE
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Criginal Composion Date.	Well Farm Pond Other X
Directional, Deviated or Horizontal wellbore?	DWR Permit #:
If yes, true vertical depth:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	Will Cores Be Taken? ☐ Yes ☐ No
KCC DKT#:	If yes, proposed zone:
	ii yes, proposed zone:
	DECEIVED
	RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

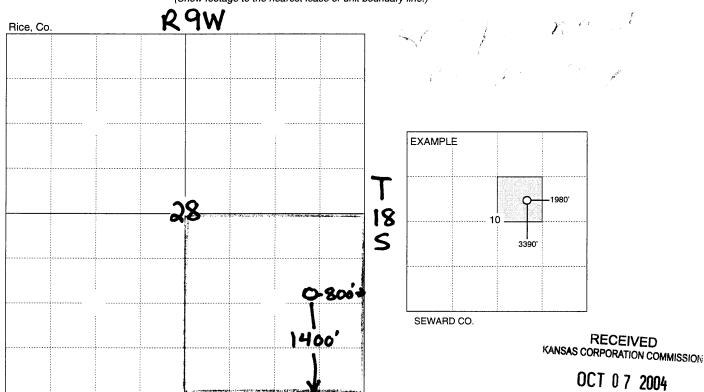
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: RICE
LARSON OPERATING COMPANY A Operator: DIVISION OF LARSON ENGINEERING, INC.	1400 feet from N/XS Line of Section
Lease: SKILES	
Well Number: 1-28	Sec. <u>28</u> Twp. <u>18</u> S. R. <u>9</u> East 🛛 West
Field: WILDCAT	_
	Is Section: Regular or Irregular
Number of Acres attributable to well:	_
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



CONSERVATION DIVISION WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling location.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

October 15, 2004

Mr. Tom Larson Larson Operating Co. 562 West Highway 4 Olmitz, KS 67564-8561

Re: Drilling Pit Application

Skiles Lease Well No. 1-28 SE/4 Sec. 28-18S-09W Rice County, Kansas

Dear Mr. Larson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis