# Kansas Corporation Commission Oil & Gas Conservation Division

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date November 8, 2004	Spot East
month day yeaApprox.	SW NE NW Sec. 33 Twp. 12 S. R. 17 XWest
1052 clash-	800 feet from XXN / S Line of Section
	1,520 feet from E / Y W Line of Section
Name: Starr F. Schlobohm	Is SECTION X Regular Irregular?
Address: 47 Michawanic Road, #3D City/State/Zip: Sanbornville, NH 03872-3787	
City/State/Zip: Sandornville, No 03072=3707  Contact Person: John L. Sriscoll	(Note: Locate well on the Section Plat on reverse side)  County: Ellis
Phone: (785) 483–9580	Lease Name: Staab NW Well #: 1
_1 (	Field Name: Schmeidler Ext.
CONTRACTOR: License# 9431 336 5	Is this a Prorated / Spaced Field?
Name: VonFeldt Drilling, Inc.	Target Formation(s): Arbuckle & Lansing/Kansas City
	Nearest Lease or unit boundary: 800
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Approx. 2,140 feet MSL
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: ?
Seismic;# of Holes Other	Depth to bottom of usable water:? 860
Other	Surface Pine by Alternate: 1 2
	Length of Surface Pipe Planned to be set: Approx. 1,350
If OWWO: old well information as follows:	Length of Conductor Pipe required: NONE
Operator:	Projected Total Depth: 3,700
Well Name:	Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes X No  If Yes, true vertical depth:	Well X Farm Pond Other
If Yes, true vertical depth: KECEIVED	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #: UC   2 n 20n/	Will Cores be taken?
	If Yes, proposed zone:
KCC WICHITA AFFI	
7.1.1	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	th drilling rig;
<ol> <li>The minimum amount of surface pipe as specified below snall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> </ol>	t by circulating cement to the top; in all cases surface pipe shall be set
4 If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: Oct. 15, 200 signature of Operator or Agent:	17 X Ullo Jahren: Owner/Operator
Date: OCC. 1), 200 signature of Operator of Agent.	of the transfer of the transfe
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 051 - 25357-00-00	File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe required 200 feet per Alt. 4 (2)	- Submit plugging report (CP-4) after plugging is completed;
OF OLO 20 21	- Obtain written approval before disposing or injecting salt water.
Approved by 10-20-04	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 4-20	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date:

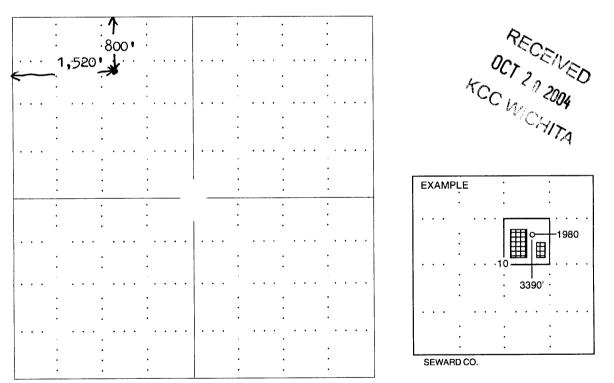
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Ellis
Operator: Starr F. Schlobohm	800 feet from XN/S Line of Section
Lease: Staab NW	1,520 feet from E / XX W Line of Section
Well Number: #1	Sec. 33 Twp. 12S S. R. 17 East XX Wes
Field: Schmeidler Ext.	
Number of Acres attributable to well: 10 acres	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage: Approx SW NE - NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).