For KCC Use: Effective Date:	10-12-04
District #	<b>⊅</b>
SGA2 Vec	No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

month day year	E2SE - SW - SE Sec. 1 Twp. 15 S. R. 21 West
4567	Sec. Twp. S. R. 21 West  330 feet from N / S Line of Section
OPERATOR: License# 4567 Name: D.E. Exploration, Inc.	1430 feet from $\checkmark$ E / W Line of Section
Address: P.O. Box 128	Is SECTION   Regular   Irregular?
City/State/Zip: Wellsville, KS 66092	•
Contact Person: Douglas G. Evans	(Note: Locate well on the Section Plat on reverse side) County: Johnson
Phone: (785) 883-4057	Lease Name: T.E.A. Well #: I-4
CONTRACTOR: License# 8509	Field Name:  Is this a Prorated / Spaced Field?  Yes  No
Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field?  Target Formation(s):   Yes ✓ No
· · · · · · · · · · · · · · · · · · ·	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
Oil  Enh Rec  Infield  Mud Rotary	Water well within one-quarter mile: Yes √No.
☐ Gas ☐ Storage ☐ Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 950'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? ✓ Yes No
	If Yes, proposed zone. Squrrel
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ACC	IDAVIT KANSAS CORPORATION COMMISSION
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The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 of cog
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

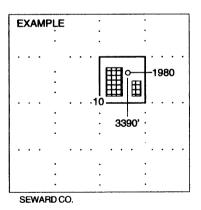
API No. 15 -	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	
Lease: T.E.A.	1430 feet from N / ✓ S Line of Section feet from ✓ E / W Line of Section
Well Number: I-4	Sec. 1 Twp. 15 S. R. 21 ✓ East Wes
Field:	
Number of Acres attributable to well:  OTR / OTR / OTR of acreage: E2SE - SW - SE	Is Section: 🗸 Regular or 🔝 Irregular
QTR / QTR of acreage: E2SE - SW - SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).