For KCC Use:		10-24-04		
District #	t	<b>Jer</b>	3	
SGA?	Yes	X No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by NCC IIV	e (5) days prior to commencing well
Expected Spud Date 10/25/04	Snot [7]
OPERATOR: License# 31473  Name: BG-5 Inc.	Spot
OPERATOR: License# 31473	
Name: BG-5 Inc. 6130100 OCT	
Address: 3939 Ellis Road	Is SECTION RegularIrregular?
City/State/Zip: Rantoul, Kansas 66079	-
Contact Person: Jimmie Patton	( <b>Note</b> : Locate well on the Section Plat on reverse side)  County: Franklin
Phone: 785-241-4016	Lease Name: Trent Well #: T61
	Field Name: Rantoul
CONTRACTOR: License# 6142 (430)65	parama parama
Name: Town Oil	Is this a Prorated / Spaced Field?  Target Formation(s): Squirrel  Yes V No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 920
The state is the Equipment.	Once of October 1981
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  CWWO Disposal Wildcat Cable	Public water supply well within one mile:
H Cable	Depth to bottom of fresh water: 120
Seismic;# of Holes Other	Depth to bottom of usable water: 500
Ottle	Surface Pipe by Alternate:1 x 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 800
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other_XX
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
	Will Cores be taken? ✓ Yes No
	If Yes, proposed zone:
ΔFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on ea 3. The minimum amount of surface pine as specified below <b>shall be</b> so	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set
through an unconsolidated materials plus a minimum of 20 feet into t	he underlying formation
<ol> <li>If the well is dry hole, an agreement between the operator and the operator.</li> </ol>	district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either pluc	aged or production casing is comented in:
<ol> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemendate. In all cases, NOTIFY district office prior to any cementing.</li> </ol>	led from below any usable water to surface within 120 days of spud
I hereby certify that the statements made herein are true and to the best o	f my languaged an and half-f
1	r my intowieuge and pelier.
Date: 10/18/04 Signature of Operator or Agent: Add 1	(Sulde) Tille free
	Tille,
For KCC Use ONLY	Remember to:
059 25022 000	1
	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>
Minimum surface pipe required 6	Notify appropriate district office 48 hours prior to workover or
Approved by 37/0-19-04	re-entry;
This authorization expires: 4-19-05	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
	<u>'</u>
Spud date: Agent:	\\\.

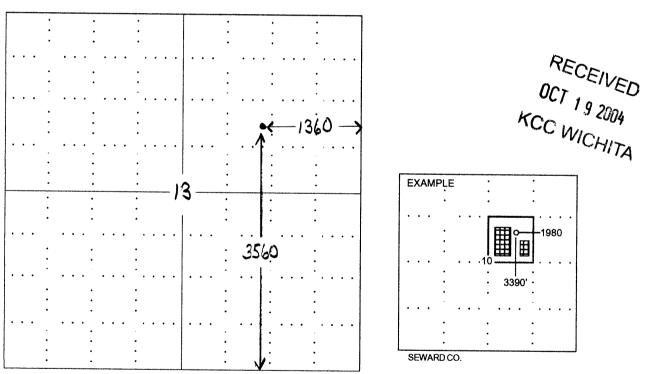
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Franklin
Operator:	3560 feet from S / N (circle one) Line of Section
Lease:	1360 feet from E / W (circle one) Line of Section
Well Number:	Sec. 13 Twp. 18 S. R. 20 East Wes
Field:	Last Wes
Number of Acres attributable to well:	ls Section Regular orIrregular
QTR / QTR / QTR of acreage: NE - SW - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).