For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

GAS STORAGE AREA

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Superior Court Date October 24, 2004	Spot Spot	ł
Expected Spud Date	NENE _ SE _ NW Sec. 2 Twp. 22 S. R. 19 West	:t
•	3795 feet from N / V S Line of Section	·/
OPERATOR: License# 3728	2805 feet from ✓ E / W Line of Section	
Name: Roger Kent dba RJ Enterprises	Is SECTION ✓ RegularIrregular?	
Address: 1203 East 4th Avenue		
City/State/Zip: Garnett, KS 66032	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Roger Kent	County: Anderson Lesse Name: Unit 3 Buchanan Well #: RJ-3	_
Phone: (785) 448-6963 or (785) 448-7725		
Phone: (785) 448-6963 or (785) 448-7725 CONTRACTOR: License# 33030	Field Name: Welda	_
CONTRACTOR: License# 33030 Name: Marvn Kimzey dba Kimzey Drilling	Is this a Prorated / Spaced Field?	0
Name: Marvir Kinizey and Kinizey Drining	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165'	_
	Ground Surface Elevation: n/a feet MS	
	Water well within one-quarter mile:	_
	Public water supply well within one mile: Yes V No.	Ю
	Departe Bottom of from Water	_
Seismic; # of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 850'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal well Den 2 VED Yes V No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:≰ANSAS CORPORATION COMMISSIO	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #: 0CT 1 9 2004	Will Cores be taken? Yes ✓ N	10
X & MAX TD: 850'	If Yes, proposed zone:	
CONSERVATION DIVISION	Le contact Mr. Daniel Fredlund. KCC GAS 3701	RAG
77(0)	DAVIT AT 316-337-6035 1-DAY BEFORE SPUD	
The undersigned hereby affirms that the drilling, completion and eventual plants	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	Gas Storage Arca	
 Notify the appropriate district office prior to spudding of well; 	Blownut Preventer Required	
2. A copy of the approved notice of intent to drill shall be posted on each	ch driffing rig;	
3. The minimum amount of surface pipe as specified below shall be set	of by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation. listrict office on plug length and placement is necessary <i>prior to plugging</i> ;	:
The appropriate district office will be notified before well is either plug	need or production casing is cemented in:	
e if an ALTERNATE II COMPLETION production nine shall be coment	red from below any usable water to surface within <i>120 days</i> of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing	ng
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
Date: October 19, 2004 Signature of Operator or Agent: Worn	na Thanda Title: Agent	
·	Remember to:	
E KOO II ONIV	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
For KCC Use ONLY	- File Completion Form ACO-1 within 120 days of sould date:	
API # 15 - 003 - 24261.00.00	- File acreage attribution plat according to field proration orders;	3
Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe required 20 feet per Alt. + (2)	 Submit plugging report (CP-4) after plugging is completed; 	ı
Approved by: 23910-2004	- Obtain written approval before disposing or injecting salt water.	2
4 20.0		2
I his audionzadon expires.	check the box below and return to the address below.	,
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	
Spud date: Agent:	Signature of Operator or Agent:	
Spud date: Agent:	Date:	2
Mell to: KCC - Conservation Division 130	S. Market - Room 2078, Wichita, Kansas 67202	M

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

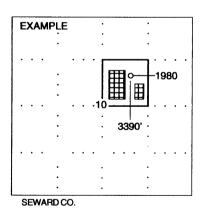
API No. 15 -	Location of Well: County: Anderson
Operator: Roger Kent dba RJ Enterprises	feet fromN / ✓ S Line of Section
Lease: Unit 3 Buchanan	2805 feet from 🗸 E / 🗌 W Line of Section
Well Number: RJ-3 Field: Welda	Sec. 2 Twp. 22 S. R. 19
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NENE - SE - NW	Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).