For KCC Use: Effective Date:	10-25.04	
District #	3	_
SGA? Yes	T-{No	_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC	five (5) days prior to commencing well GAS STORAGE AREA	illed
Expected Spud Date October 24, 2004	0	
month day year	SWNE SE NW 2 22 10	_
OPERATOR: License# 3728	3465 feet from N / ✓S Line of Section	Vest -
Name: Roger Kent dba RJ Enterprises	3135 feet from E / W Line of Section	1
Address: 1203 East 4th Avenue \ 30	Is SECTION ✓ RegularIrregular?	•
City/State/Zip: Garnett, KS 66032	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Roger Kent	County: Anderson	
785) 448-6963 or (785) 448-7725	Lease Name: Unit 3 Buchanan Well #: RJ-4	
CONTRACTOR: License# 33030	Field Name: Welda	
	Is this a Prorated / Spaced Field?	No
Name: Marvn Kimzey dba Kimzey Drilling	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 495'	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet f	MSL _
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓	No
CWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic; # of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water: 200	
	Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none RECEIVE	ED_
Well Name:	Projected Total Depth: 850' ANSAS CORPORATION Formation at Total Depth: Squirrel	COMMISSI
Original Completion Date:Original Total Depth:	Tomador at rotal Doptil.	2004
Directional, Deviated or Horizontal wellbore? Yes ✓ N	lo Total Course for Driving Operations.	2007
f Yes, true vertical depth:	Well ✓ Farm Pond OtherONSERVATION DI	neurs.
Bottom Hole Location:	(Note: Apply for Permit with DWR)	A1917 NA
(CC DKT #:	(Note: Apply to Fernit with DWA)	_
X MAX TD = 850'	Will Cores be taken? Yes If Yes, proposed zone:	NO
	LEONTACT MR DAUIEL FREDLUND KCC GAS STOR	206E
	FFIDAVITY AT 316.337. 6035. 24-Hours before seve	l,
The undersigned hereby affirms that the drilling, completion and eventu	al plugging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the following minimum requirements will be met:	Gas Storage Area :	
1. Notify the appropriate district office prior to spudding of well;	Blowout Preventer Required	
2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pine as specified below shall be	neach drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials plus a minimum of 20 feet in	to the underlying fermation.	
4. If the well is dry hole, an agreement between the operator and the	he district office on plug length and placement is necessary prior to pluggles	7 :
 Ine appropriate district office will be notified before well is either 	plugged or production casing is cemented in:	•
Or pursuant to Appendix "B" - Eastern Kansas surface casing or	nented from below any usable water to surface within 120 days of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cement	··-
must be completed within 30 days of the spud date or the well st	nall be plugged. In all cases, NOTIFY district office prior to any cementing.	ung
hereby certify that the statements made herein are true and to the be-	st of my knowledge and belief.	
(4)	1	
Date: October 19, 2004 Signature of Operator or Agent:	una 7 handa Title: Agent	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	ı
API # 15 - 003-24262 -00 -00	- File Completion Form ACO-1 within 120 days of spud date;	
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;	1
20	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging asset (OD 4).	10
0 < 0 0 2 0 0	Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	l
1/2 - 05		2
This authorization expires: 9'40.03	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	2
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	1
Spud date:Agent:		
	Signature of Operator or Agent-	
79011	Signature of Operator or Agent:	79

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

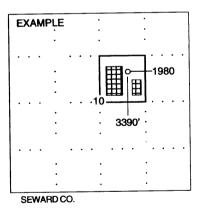
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	Location of Well: County: Anderson
API No. 15	3465 feet from N / ✓ S Line of Section
Lease: Unit 3 Buchanan	3135 feet from ✓ E / W Line of Section
Well Number: RJ-4	Sec. 2 Twp. 22 S. R. 19 ✓ East Wes
Field: Welda	Is Section: 🗸 Regular or 🔲 Irregular
Number of Acres attributable to well: SE NW QTR / QTR / QTR of acreage:SWNE _ SE NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).