## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date October 30, 2004	Spot East
month day year	NE NE Sec. 13 Twp. 29 S. R. 16 West
OPERATOR: License# 33344	660 feet from VN / S Line of Section
Name: Quest Cherokee, LLC	660 Feet from E / W Line of Section
P.O. Box 100	Is SECTION Regular Irregular?
City/State/Zip: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Doug Lamb	County: Wilson
Phone: 620-698-2250	Lease Name: Walker, John W. Well #: 13-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by KCC	Is this a Prorated / Spaced Field?
Name: Will Advise on ACO -1	Target Information(s): Arbuckle Dolomite
Mall Drillad Form Mall Classes Time Equipments	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:   ✓	Ground Surface Elevation: 872 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext.	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
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	DAVIT RECEIVED KANSAS CORPORATION COMMISSION
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
Operator: Quest Cherokee, LLC	660 feet from N / S Line of Section
Lease: Walker, John W.	660 Feet from E / W Line of Section
Well Number: 13-1	Sec. 13 Twp. 29 S. R. 16 V East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: NE NE	Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:  NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	660 ft
13	EXAMPLE
	10 1980
	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).