### For KCC Use: Effective Date: \_\_\_\_ District # \_\_\_\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed

		wasi be approved by NCC i	ive (5) days prior to commencing well
Expected Spud Date	10	20 2004	0-4
	month	day year	Spot East Swc. 35 Twp. 19 S. R. 40 West
	4894	./ 🗫	1000 ·
OPERATOR: License#		V CA	1980
Name: HORSESHOE OF	<del></del>	- 3kg - 3	feet from Feet f
MIDI ANI	D, TX 79701	#0 30	- X)
City/State/Zip: S. L. B		<u>'C' ' 'Z'</u>	(Note: Locate well on the Section Plat on reverse side)
Phone: (432) 683-1448	Ortito	Win	County: GREELEY Lease Name: WINEINGER Well #: 2-35
		14/2	Lease Name: WINCINGER Well #: 2-35  Field Name: BRADSHAW
CONTRACTOR: License#_	ADMSE Of	VACO-1: MUST '4	Field Name.
Name:	BE LICENS	SED WITH RCC 2	Is this a Prorated / Spaced Field?  Target Formation(s): WINFIELD
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary:
Oil / Enh Re	ec 🗸 Infield	Mud Rotary	Ground Surface Elevation: 3573 feet MSL
Gas Storage	e Pool Ext	t. Air Rotary	Water well within one-quarter mile:   ✓ Yes ✓ No.
OWWO Disposa	al Wildcat	Cable	Public water supply well within one mile:  Yes Voc
Seismic;# of I	Holes Other		Depth to bottom of fresh water: 200  Depth to bottom of usable water: 1280  ////
Other			Depth to bottom of usable water: 1280 /440 V  Surface Pipe by Alternate: 1 V 2
OMMANO: old wall informat	tion on fallaction		Length of Surface Pipe Planned to be set: 200 220
OWWO: old well informat Operator:			Length of Surface Pipe Planned to be set:  Length of Conductor Pipe required:
Well Name:			Projected Total Depth: 3070
		Original Total Depth:	Formation at Total Depth: WINFIELD
Original Completion Date			Water Source for Drilling Operations:
irectional, Deviated or Hor	rizontal wellbore?	Yes X N	Well Farm Pond Other
Yes, true vertical depth:		· · · · · · · · · · · · · · · · · · ·	- DWR Permit #:
lottom Hole Location:			(Note: Apply for Permit with DWR
CC DKT #			
CO DKI #			− Will Cores be taken?   Yes   X No
			Will Cores be taken? Yes No
		ا الم	If Yes, proposed zone:
JOTE: 220 MINIM	wa Require	♪!	If Yes, proposed zone:
NOTE: 220 / MINIM The undersigned hereby af	ffirms that the drill	Alling, completion and eventual	If Yes, proposed zone:
NOTE: 220 MINIMA The undersigned hereby at t is agreed that the following	ffirms that the drilling minimum requi	Alling, completion and eventual irements will be met:	If Yes, proposed zone:
The undersigned hereby at tis agreed that the following.  1. Notify the appropriat	ffirms that the drilling minimum required district office pr	Alling, completion and eventual irements will be met:  rior to spudding of well;	If Yes, proposed zone:  FFIDAVIT  If plugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby at tis agreed that the following.  1. Notify the appropriate. A copy of the approven.	ffirms that the drilling minimum require district office prived notice of inter	Alling, completion and eventual irements will be met:  rior to spudding of well; at to drill shall be posted on	If Yes, proposed zone:  FFIDAVIT  Il plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;
The undersigned hereby at tis agreed that the following.  1. Notify the appropriate. A copy of the approviation.  3. The minimum amounds.	ffirms that the drilling minimum require district office prived notice of internit of surface pipe	ling, completion and eventual irements will be met:  rior to spudding of well; at to drill shall be posted on as specified below shall be	If Yes, proposed zone:  FFIDAVIT  If plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby at t is agreed that the followin  1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole	ffirms that the drilling minimum required district office proved notice of internation of surface pipe idated materials propertions and agreement to a surface propertions.	ling, completion and eventual irements will be met:  rior to spudding of well; not to drill shall be posted on as specified below shall be olus a minimum of 20 feet into between the operator and the	If Yes, proposed zone:  FFIDAVIT  If plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  The district office on plug length and placement is necessary prior to plugging;
The undersigned hereby at t is agreed that the followin  1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr	ffirms that the drilling minimum required instrict office proved notice of internit of surface piperidated materials per, an agreement leffice will be not the surface will be not the surface of the sur	ling, completion and eventual irements will be met:  rior to spudding of well; not to drill shall be posted on as specified below shall be olus a minimum of 20 feet into between the operator and the notified before well is either p	If Yes, proposed zone:  FFIDAVIT  If plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  The district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in;
The undersigned hereby at t is agreed that the followin 1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II	ffirms that the drilling minimum require district office pived notice of internit of surface pipe idated materials pie, an agreement inct office will be nicompletion, p	ling, completion and eventual irements will be met:  rior to spudding of well; it to drill shall be posted on as specified below shall be oblus a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cem	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  e district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date.
the undersigned hereby at is agreed that the following a copy of the appropriators. A copy of the approvant through all unconsolicity and the series of the appropriate distriction of the appropriate distriction. The appropriate distriction of the appropriate distriction of the series of the seri	ffirms that the drilling minimum required notice of internit of surface pipe idated materials place, an agreement incit office will be no COMPLETION, pendix "B" - Easternit of the computation of the comp	ling, completion and eventual irements will be met:  rior to spudding of well; it to drill shall be posted on as specified below shall be oblus a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cern Kansas surface casing or	FFIDAVIT  If plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in;  ented from below any usable water to surface within 120 days of spud date.  ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby at it is agreed that the followin 1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appe must be completed v	ffirms that the drilling minimum require district office proved notice of internation of surface pipe idated materials per an agreement trict office will be in COMPLETION, pendix "B" - Eastern within 30 days of	ling, completion and eventual irements will be met:  rior to spudding of well; not to drill shall be posted on as specified below shall be oblus a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cern Kansas surface casing or the spud date or the well shall.	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby at it is agreed that the following a copy of the appropriator 2. A copy of the approvant through all unconsolidations are through all unconsolidations are the well is dry hole 5. The appropriate districtions of the information of the properties of the information of the info	ffirms that the drill ng minimum require district office pured notice of internt of surface pipe idated materials per, an agreement light office will be m COMPLETION, pendix "B" - Eastern within 30 days of atternents made he	ling, completion and eventual irements will be met:  rior to spudding of well; at to drill shall be posted on as specified below shall be below a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cement Kansas surface casing or the spud date or the well sherein are true and to the best	each drilling rig; each drilling rig; eset by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.
The undersigned hereby at is agreed that the following the appropriate is accepted to the appropriate is accepted to the approximation of the approximation	ffirms that the drill ng minimum require district office pured notice of internt of surface pipe idated materials per, an agreement light office will be m COMPLETION, pendix "B" - Eastern within 30 days of atternents made he	ling, completion and eventual irements will be met:  rior to spudding of well; at to drill shall be posted on as specified below shall be below a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cement Kansas surface casing or the spud date or the well sherein are true and to the best	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby at it is agreed that the following a copy of the appropriator 2. A copy of the approvant through all unconsolidated in the well is dry hole 5. The appropriate distriction of the understanding and t	ffirms that the drill ng minimum require district office pured notice of internt of surface pipe idated materials per, an agreement light office will be m COMPLETION, pendix "B" - Eastern within 30 days of atternents made he	ling, completion and eventual irements will be met:  rior to spudding of well; at to drill shall be posted on as specified below shall be below a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cement Kansas surface casing or the spud date or the well sherein are true and to the best	each drilling rig; each drilling rig; eset by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.
he undersigned hereby at is agreed that the followin  1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appe must be completed whereby certify that the state:  9-28-04  For KCC Use ONLY	ffirms that the drill ng minimum require district office pured notice of internit of surface pipe idated materials per an agreement brict office will be nr COMPLETION, pendix "B" - Eastern within 30 days of atternents made her agreements made her agreement of Completion of Completi	ling, completion and eventual irements will be met:  rior to spudding of well; it to drill shall be posted on as specified below shall be oblus a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cern Kansas surface casing ord the spud date or the well sherein are true and to the best operator or Agent:	each drilling rig; each drilling rig; eset by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; lenged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  Remember to: File Drill Pit Application (form CDP-1) with intent to Drill;
he undersigned hereby at is agreed that the following a copy of the appropriate 2. A copy of the approvant and a copy of the approvant and a copy of the appropriate distriction and a copy of the appropriate distriction and copy of the copy of the copy of the copy of the appropriate distriction and copy of the copy of	ffirms that the drill ng minimum require district office pured notice of internit of surface pipe idated materials per an agreement brict office will be nr COMPLETION, pendix "B" - Eastern within 30 days of atternents made her agreements made her agreement of Completion of Completi	ling, completion and eventual irements will be met:  rior to spudding of well; it to drill shall be posted on as specified below shall be oblus a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cern Kansas surface casing ord the spud date or the well sherein are true and to the best operator or Agent:	each drilling rig; each drilling rig; eset by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; lenged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
the undersigned hereby aft is agreed that the followin 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amoun through all unconsoli 4. If the well is dry hole 5. The appropriate distriction 6. If an ALTERNATE II Or pursuant to Appermust be completed whereby certify that the state of the control of t	ffirms that the drill ng minimum require district office pured notice of internit of surface pipe idated materials per an agreement brict office will be nr COMPLETION, pendix "B" - Eastern within 30 days of atternents made her agreements made her agreement of Completion of Completi	ling, completion and eventual irements will be met:  rior to spudding of well; at to drill shall be posted on as specified below shall be below a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cement. Kansas surface casing or the spud date or the well sherein are true and to the best operator or Agent:	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  e district office on plug length and placement is necessary prior to plugging; slugged or production casing is cemented in; lented from below any usable water to surface within 120 days of spud date. ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
he undersigned hereby at is agreed that the followin  1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appe must be completed whereby certify that the state:  2-28-04  For KCC Use ONLY  API # 15 - 071-2  Conductor pipe required	ffirms that the drilling minimum require district office proved notice of internation of surface pipe idated materials per an agreement light of surface will be in COMPLETION, pandix "B" - Eastern within 30 days of atternents made here.  Signature of COMPLETION of the complete surface within 30 days of the complete surface within 30 days of the complete surface su	ling, completion and eventual irements will be met:  rior to spudding of well; not to drill shall be posted on as specified below shall be oblus a minimum of 20 feet into between the operator and the notified before well is either poroduction pipe shall be cern Kansas surface casing or the spud date or the well sherein are true and to the best operator or Agent:	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  e district office on plug length and placement is necessary prior to plugging; setely of production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. Her #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
the undersigned hereby at is agreed that the following a supersisted is agreed that the following and is agreed that the following and is agreed that the appropriate 2. A copy of the approvation and in through all unconsolidated and in the supersisted is an ALTERNATE II or pursuant to Appear must be completed whereby certify that the states are: 9-28-04  For KCC Use ONLY  API # 15 - 07/-2  Conductor pipe required  Minimum surface pige req	ffirms that the drill ng minimum required notice of internit of surface pipe idated materials per an agreement lift office will be m COMPLETION, pendix "B" - Eastern within 30 days of attements made here.  Signature of O	ling, completion and eventual irements will be met:  rior to spudding of well; at to drill shall be posted on as specified below shall be below a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cement. Kansas surface casing or the spud date or the well sherein are true and to the best operator or Agent:	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  e district office on plug length and placement is necessary prior to plugging; slugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. Her #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
he undersigned hereby at is agreed that the followin 1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appe must be completed whereby certify that the state: 9-28-04  For KCC Use ONLY  API # 15 - 071-2  Conductor pipe required Minimum surface pipe req Approved by: Drw	ffirms that the drilling minimum required district office proved notice of internation of surface pipe idated materials per an agreement trict office will be not completion, pendix "B" - Eastern within 30 days of attements made her surface of the completion of the	ling, completion and eventual irements will be met:  rior to spudding of well; int to drill shall be posted on as specified below shall be oblus a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cern Kansas surface casing ord the spud date or the well sherein are true and to the best operator or Agent:	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; surjugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. Her #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
the undersigned hereby at is agreed that the followin 1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appe must be completed whereby certify that the state:    O	ffirms that the drilling minimum required district office proved notice of internation of surface pipe idated materials per an agreement trict office will be in COMPLETION, pendix "B" - Eastern within 30 days of attements made her surface of COMPLETION of the complete of COMPLETION of CO	ling, completion and eventual irements will be met:  rior to spudding of well; not to drill shall be posted on as specified below shall be oblus a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cern Kansas surface casing or the spud date or the well sherein are true and to the best operator or Agent:	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  e district office on plug length and placement is necessary prior to plugging; surface production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. Her #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please
he undersigned hereby at is agreed that the followin 1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appe must be completed whereby certify that the state: 9-28-04  For KCC Use ONLY  API # 15 - 071-2  Conductor pipe required Minimum surface pipe req Approved by: Drug	ffirms that the drilling minimum required district office proved notice of internation of surface pipe idated materials per an agreement trict office will be in COMPLETION, pendix "B" - Eastern within 30 days of attements made her surface of COMPLETION of the complete of COMPLETION of CO	ling, completion and eventual irements will be met:  rior to spudding of well; int to drill shall be posted on as specified below shall be oblus a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cern Kansas surface casing ord the spud date or the well sherein are true and to the best operator or Agent:	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  e district office on plug length and placement is necessary prior to plugging; sented from below any usable water to surface within 120 days of spud date. Her #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with intent to Drill; File completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
he undersigned hereby at is agreed that the followin  1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appe must be completed whereby certify that the state:  9-28-04  For KCC Use ONLY  API # 15 - 071-2  Conductor pipe required  Minimum surface pipe req  Approved by: Drw  This authorization expires:	ffirms that the drilling minimum required district office proved notice of internation of surface pipe idated materials properties of the materials properties of the materials proved notice will be in COMPLETION, prodix "B" - Eastern within 30 days of attendents made here.  Signature of COMPLETION of the materials made here.	ling, completion and eventual irements will be met:  rior to spudding of well; not to drill shall be posted on as specified below shall be oblus a minimum of 20 feet into between the operator and the notified before well is either production pipe shall be cern Kansas surface casing or the spud date or the well sherein are true and to the best operator or Agent:	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  e district office on plug length and placement is necessary prior to plugging; surface production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. Her #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: HORSESHOE OPERATING, INC.  Lease: WINEINGER  Well Number: 2-35  Field: BRADSHAW	Location of Well: County: GREELEY  1980
Number of Acres attributable to well:	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW

#### PL AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

-	•		
•	-		
			0
	-	-	0880
-		:	1980'
			1980
	· •		
		·	
		•	· · · · · · · · · · · · · · · · · · ·
	· · ·		
	· ·	-	
		•	
		•	
	<u> </u>		

	1 1
•	1980
	10 =   =
	3390'

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).