For KCC Use:	10 10 04
Effective Date:	10-10-07
District #	
SGA? Yes	≰ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

flust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	e (5) days prior to commencing well	
Expected Spud Date 10-11-04	Spot	ast
month day year	NIM NE NIM 29 34 3	est
OPERATOR: License# 30253	4950 feet from N / VS Line of Section	
Name: Cyclone Petroleum, Inc.	3630feet from VE / W Line of Section	•
Address: 1030 W Main	Is SECTION RegularIrregular?	
City/State/Zip: Jenks OK 74037	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: James Haver	County: Sumner	
Phone: 918-291-3200	Lease Name: Wolf Well #: 7	
1	Field Name: Aston SE	
OUNTRACTOR. LICENSE#	Is this a Prorated / Spaced Field?	No
Name: Berentz Drilling Company, Inc.	Target Formation(s): Kansas City	INO
Wall Dellad Form Wall Oliver 7 5	Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1198 Est feet M	isi
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:	
☐ Gas ☐ Storage ✓ Pool Ext. ☐ Air Rotary	Public water supply well within one mile:	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:	
Seismic; # of Holes Other	Depth to bottom of usable water: 230	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 3200	The section of the se
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cleveland	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:		
	DWR Permit #:	
Bottom Hole Location:		
•	(Note: Apply for Permit with DWR)	No.
Bottom Hole Location:		No
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: IDAVIT	No
Bottom Hole Location: KCC DKT #: AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seg.	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Sumner
Operator: Cyclone Petroleum, Inc.	
Lease: Wolf	4950 feet from N / V S Line of Section 3630 feet from V E / W Line of Section
Well Number: 7	Sec. 29 Twp. 34 S. R. 2 ✓ East West
Field: Aston SE	- Lamind Levinor
Number of Acres attributable to well: OTR / OTR / OTR of parage: NW NF NW	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NW - NE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

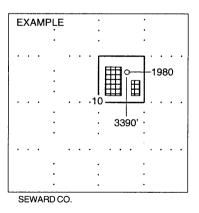
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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OCT 0 5 2004

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).