For KCC Use: 10 - 17 - 0 4

Effective Date: 10 - 17 - 0 4

District # 3

SGA? ▼ Yes □ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

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Expected Spud Date October 17, 2004	Spot ApNW_SESE_NE Sec 21 Two 22 S.R.	East		
OPERATOR: License# 4567		Line of Section		
Name: D.E. Exploration, Inc.	teet from ✓ E /w	Line of Section		
Address: P.O. Box 128	is SECTION RegularIrregular?			
City/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse	э side)		
Contact Person: Douglas G. Evans	County: Coffey			
Phone: (785) 883-4057	Lease Name: Wright W	ell #:RI-1		
CONTRACTOR: License# 5989	Field Name: Neosho Falls - Leroy			
Name: Kurt Finney dba Finney Drilling Company	Is this a Prorated / Spaced Field?	Yes ✓ No		
Name: Name: Name of the state o	Target Formation(s): Squirrel			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 420'			
Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a	feet MSL		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No ✓		
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes 🗸 No 🖊		
	Depth to bottom of fresh water: 100+			
	Depth to bottom of usable water: 200+			
Other	Surface Pipe by Alternate:			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'			
Operator:	Length of Conductor Pipe required: none			
Well Name:	Projected Total Depth: 1,050'			
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel			
	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
KCC DKT #:	Will Cores be taken?	✓ Yes No		
	If Yes, proposed zone: Squirrel	V 163140		
	REC	EIVED		
	UAVII NANSAS CORPOR	RATION COMMISSION		
The undersigned hereby affirms that the drilling, completion and eventual plants are completed as a second control of the complete control of the control of	ugging of this well will comply with K.S.A. 55 et. seg.			
It is agreed that the following minimum requirements will be met:	UCT 1	2 2004		
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on eac The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into th If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either pluging. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order amust be completed within 30 days of the spud date or the well shall be 	t by circulating cement to the top; in all cases surface white the underlying formation. istrict office on plug length and placement is necessary pringed or production casing is cemented in; and from below any usable water to surface within 120 days #133,891-C, which applies to the KCC District 3 area, alter	Tahled be set for to plugging; of spud date. mate II cementing		
I hereby certify that the statements made herein are true and to the best of	·	,g.		
0.454.0040.0004	na Thanda Title: Agent			
	Remember to:			
For KCC Use ONLY				
$\triangle 2 \cdot 2 $	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud day 	to:		
	File acreage attribution plat according to field proration of			
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workove	er or re-entry		
Minimum surface pipe required 10 feet per Alt. 12	- Submit plugging report (CP-4) after plugging is complete	d;		
Approved by: RJP 10-12-04	- Obtain written approval before disposing or injecting salt			
This authorization expires: 4-12-05	- If this permit has expired (See: authorized expiration date	N 1		
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	6		
Spud date:Agent:	Signature of Operator or Agent:	Well Not Drilled - Permit Expired		
Ayeill.	Date:			
	Date.	——————————————————————————————————————		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

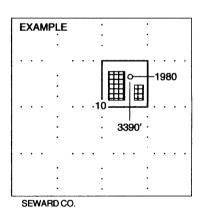
API No. 15 -	Location of Well: County: Coffey
Operator: D.E. Exploration, Inc.	3080feet fromN / ✓ S Line of Section
Lease: Wright	420 feet from ✓ E / W Line of Section
Well Number: RI-1	Sec. 21 Twp. 22 S. R. 16 ✓ East Wes
Field: Neosho Falls - Leroy	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage: ApNW - SESE - NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).