For KCC Use: Effective Date: District #_ SGA? KYes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sould Date October 17, 2004	Spot East
Expected Spud Date	A-NW NEOF NE 21 22 16
	3740 Sec. 21 Twp. 22 S. R. 10 West West Sec. 21 Twp. 27 S. R. 10 West
OPERATOR: License# 4567	640 feet from \checkmark E / W Line of Section
Name: D.E. Exploration, Inc.	Is SECTION ✓ RegularIrregular?
Address: P.O. Box 128	is Sectionnegularinegular?
City/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Douglas G. Evans	County: Coffey
Phone: (785) 883-4057	Lease Name: WrightWell #: R-4
CONTRACTOR: License# 5989	Field Name: Neosho Falls - Leroy
Name: Kurt Finney dba Finney Drilling Company	Is this a Prorated / Spaced Field? Yes ✓ No
Name:	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 640
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No ♣
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 200+
Outer	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1,050'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? ✓ Yes No
	If Yes, proposed zone: Squirrel RECEIVED
AFF	IDAVIT KANSAS CORPORATION COMMISSIO
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seg.
It is agreed that the following minimum requirements will be met:	OCT 1 2 2004
	2001
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	ch drilling rig; ONSERVATION DIVISION
3. The minimum amount of surface pipe as specified below shall be se	of by circulating cement to the top; in all cases surface pipe share set
through all unconsolidated materials plus a minimum of 20 feet into the	
·	istrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	· · · · · · · · · · · · · · · · · · ·
6 It an ALLERNALE II COMPLETION production pine shall be cement	
	ed from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: October 12, 2004 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 3 - 22048 - OO Conductor pipe required NONE feet Minimum surface pipe required 10 - 12 - 04 Approved by: 10 - 12 - 04	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: October 12, 2004 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 3 - 22048 - OO Conductor pipe required NONE feet Minimum surface pipe required 40 feet per Alt. 4 2 Approved by: 12 - 04 This authorization expires: 12 - 05	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: October 12, 2004 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O3 - 22048 - OO Conductor pipe required NONE feet Minimum surface pipe required 40 feet per Alt. 42 Approved by: 12-04 This authorization expires: 12-05	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

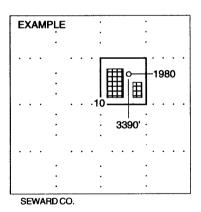
API No. 15 -	Location of Well: County: Coffey
Operator: D.E. Exploration, Inc.	3740 feet from N / S Line of Section
Lease: Wright	640 feet from ✓ E / W Line of Section
Well Number: R-4	Sec. 21 Twp. 22 S. R. 16 ✓ East West
Field: Neosho Falls - Leroy	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: ApNW - NESE - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).