

For KCC Use: 5-9-04  
 Effective Date: \_\_\_\_\_  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION **PERMIT**  
 OIL & GAS CONSERVATION DIVISION **EXTENSION**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Jun 1 2004  
month day year

Spot C NE NW NE Sec. 10 Twp. 28 S. R. 6  East  West

4950 feet from  N /  S Line of Section  
3630 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Butler

Lease Name: Gilliland B Well #: 1X

Field Name: Kramer-Stem

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Kansas City

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1386 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 180

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 200+

Length of Conductor Pipe required: NONE

Projected Total Depth: 2300

Formation at Total Depth: Kansas City

Water Source for Drilling Operations:  Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

OPERATOR: License# 33192 2/28/05  
 Name: Crown Energy Company

Address: One North Hudson, Sixth Floor

City/State/Zip: Oklahoma City, Ok. 73102-5011

Contact Person: Dallas Flowers

Phone: 316-321-0550

RECEIVED

MAY 04 2004

KCC WICHITA

CONTRACTOR: License# 32701 9/30/04  
 Name: C&G Drilling Inc

|  |                                      |  |
|--|--------------------------------------|--|
| <b>Well Drilled For:</b>                           | <b>Well Class:</b>                   | <b>Type Equipment:</b>                         |
| <input checked="" type="checkbox"/> Oil            | <input type="checkbox"/> Enh Rec     | <input checked="" type="checkbox"/> Infield    |
| <input type="checkbox"/> Gas                       | <input type="checkbox"/> Storage     | <input type="checkbox"/> Pool Ext.             |
| <input type="checkbox"/> OWWO                      | <input type="checkbox"/> Disposal    | <input type="checkbox"/> Wildcat               |
| <input type="checkbox"/> Seismic; # of Holes _____ | <input type="checkbox"/> Other _____ | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Other _____               |                                      | <input type="checkbox"/> Air Rotary            |
|  |                                      | <input type="checkbox"/> Cable                 |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Permit Extension Request Received 10-22-04

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/03/04 Signature of Operator or Agent: [Signature] Title: Production Superintendent

**For KCC Use ONLY**

API # 15 - 015-23656-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. 1

Approved by: RJPS-4-04 / RJP10-26-04

This authorization expires 11-4-04 / 5-4-2005  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10 28 6E