## For KCC Use: Effective Date: 10.31.04 District #\_\_\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	(b) days prior to commencing well				
Expected Spud Date November 10, 2004	Spot ✓ East				
month day year	<u>Se</u> - <u>Ne</u> <u>Sec.</u> 36 Twp. 26 S. R. 17 West				
OPERATOR: License# 32977	1980feet from V N / S Line of Section				
Name: Dorado Gas Resources LLC	660 feet from VE / W Line of Section				
Address: 14550 East Easter Ave., Ste 1000	Is SECTION Regular Irregular?				
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)				
Contact Person: Steven Tedesco	County: Allen				
Phone: 720-889-0510	Lease Name: Markham Well #. 8-36				
CONTRACTOR: License# 5786 \$130105	Field Name: Humboldt-Chanute				
CONTRACTOR: License# 5786 \$\frac{13010}{Name: McGowan Drilling}	Is this a Prorated / Spaced Field?				
Name: Moconan Prining	Target Formation(s): Squirrel and Cattlemen sandstones				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet from east and 660 from south				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 952 feet MSL				
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
OWWO Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic;# of Holes Other	Depth to bottom of fresh water: 150+				
Other	Depth to bottom of usable water: 200+				
	Surface Pipe by Alternate: ☐ 1 🗸 2				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 feet				
Operator:	Length of Conductor Pipe required: None				
Well Name:	Projected Total Depth: 1150'				
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian				
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:				
	Well ✓ Farm Pond Other				
If Yes, true vertical depth:	DWR Permit #;				
Bottom Hole Location: (Note: Apply for Permit with DWR)					
KCC DKT #: Will Cores be taken?    ✓ No					
KCC DKT #:					
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:  Yes ✓No				
	If Yes, proposed zone:				
AFF	If Yes, proposed zone:				
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				Location of Well: County: Allen		
Operator: Dorado Gas Resources LLC				1980	feet from VN/S Line of Section	
Lease: Markham  Well Number: 8-36-CBM  Field: Humboldt-Chanute				740 feet from $\checkmark$ E / W Line of Section		
				Sec. 36 <sub>Twp. 26</sub> S. R. 17 ✓ East West		
Field: Humboldt-C	nanute					
Number of Acres attributable to well: 80				Is Section: 🗸 Regular or 🔲 Irregular		
QTR / QTR / QTR of acreage: Se Ne		_ <u>Ne</u>	If Section is Irregula	r, locate well from nearest corner boundary.		
				Section corner used:		
	(Show loc		and shade attribu	.AT utable acreage for prorated t lease or unit boundary li		
			• •		"1"	
				A/	CO PRODUCT	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.