CORRECTED

For KCC Use: Effective Date:	11-1-04
District #	3
SGA? Yes	K No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Section Content Cont		e (5) days prior to commencing well	e i meu
OPERATOR: Licensee 32811 Name. Diage Resources, L.C. Address, 1905 E. 56th Avenue Clyd Start Zip. Hutchinson, Kansas 87502 Clyd Start Zip. Hutchinson, Kansas 87502 CONTRACTOR: Lionsee 33217 Name: Three Riverse Exploration, L.C. Well Drilled For. Well Class: Type Equipment: Ob. and Enth Rec. Well Class: Type Equipment: Obert Class Storage Pool Est. Well Class: Type Equipment: Obert Class Name: Storage Pool Est. Well Class: Type Equipment: Well Drilled For. Well Class: Type Equipment: Well Drilled For. Well Class: Type Equipment: Obert Class Name: Storage Pool Est. Well Class: Type Equipment: Well Class Name: Storage Pool Est. Well Class: Type Equipment: Well Class Name: Storage Pool Est. St	Expected Spud Date February 24th, 2005	Spot	Fast
OPERATOR Licenses 28811 Anne. Disagre Resources, L.C. Address, 1605 E. 56th Avenue (I) Visitarizar, Michriston, Knass 87502 Contact Person: Ben Crouch Phone: 520-864-9622 Contact Person: Ben Crouch Phone: 520-864-9622 Contact Person: Ben Crouch Well Bright State Supplication, L.L.C. The Disagree Rivers Exploration, L.L.C. In Section Michigan State Supplication, L.L.C. Well Bright State Supplication, L.L.C. Well Bright State Supplication, L.L.C. In Section Michigan State Supplication, L.L.C. Well Bright State Supplication, L.L.C. Well State Supplication, L. Supplication, L.L.C. Water well within one quarter mile: Well State Supplication State Sta	<i>y</i>	NE - NE - NW Sec. 1 Twp. 22 S. R. 13	West
Name: Disage Resources, L.C. Address, 1905.E 56th Avenue Address, 1905.E 56th Avenue Irregular Well classes 33217 Name: Three Rivers Exploration, L.L.C. ONTRACTOR: Locenses 33217 Name: Three Rivers Exploration, L.L.C. Well Drilled For: Well Class: Type Equipment: Oil	OPERATOR: License#32811	367 feet from VN / S Line of Second	tion
City/Stack/Zip_Hutchinson, Kansas 67502 CONTRACTOR. Licenses 33217 Name: Three Rivers Exploration, L.C. Well Drilled For Well Class: Type Equipment: Oil Enh Rec Infield Mul Rotary Air Rotary Gas Storage Proof Est. Air Rotary Guilled State Rotary Willocat Cable Rotary Willocat Rotary Willocat Rotary Willocat Rotary	Name: Osage Resources, L.L.C.	feet from E / W Line of Section	tion
Phone: 620-664-6622 CONTRACTOR: Licenser 33217 Name: Three Rivers Exploration, L.L.C. Well Drilled For: Well Class: Type Equipment: Well Name: Storage Pool Ext. Ar Rotary Usar well within one-quadre riving: Yes Vision Surface Elevation. 1162 [100 Feet] Depth to bottom of usable weter. 200 Feet Surface Pipe by Alternate: 1162 Yes Vision Surface Pipe Pipe Intend to be set. 40 Feet Length of Conductor Pipe required. None Projected Total Depth: Mississippian Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Completion Original Completion Original Completion Original Compl	Address: 1605 E. 56th Avenue	Is SECTION Regular Irregular?	
Phone: 620-664-6622 CONTRACTOR: Licenser 33217 Name: Three Rivers Exploration, L.L.C. Well Drilled For: Well Class: Type Equipment: Well Name: Storage Pool Ext. Ar Rotary Usar well within one-quadre riving: Yes Vision Surface Elevation. 1162 [100 Feet] Depth to bottom of usable weter. 200 Feet Surface Pipe by Alternate: 1162 Yes Vision Surface Pipe Pipe Intend to be set. 40 Feet Length of Conductor Pipe required. None Projected Total Depth: Mississippian Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Completion Original Completion Original Completion Original Compl	City/State/Zip: Hutchinson, Kansas 6/502	(Note: Locate well on the Section Plat on reverse side)	
CONTRACTOR: Licenses 33217 Name: Three Rivers Exploration, L.L.C. 1 Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Gas Storage Pool Est Air Rotary Wildows Air Rotary Water well willin one-quarter mile: Yes No Water well willin one-quarter mile: Yes No Air Rotary Water well willin one-quarter mile: Yes No Water swell willin one-quarter mile: Yes No Water well willin one-quarter mile: Yes Yes Water well willin one-quarter		County: Coffey	
Field Name. "Differences a 20217 Name. Three Rivers Exploration, L.L.C. Well Drilled For: Well Class: Type Equipment: Name. Three Rivers Exploration, L.L.C. Sthise a Protated I Spaced Field? Target Information(s): Pennsylvanian, Mississippian Pennsylvanian, Missis	Phone: 020-004-9022		
Name: Infree Rivers Exploration, L.C. ** Well Drilled For: Well Class: Type Equipment: Oil Eeth Rec Infield Mud Rotary Gas Storage Pool Ext. Mud Rotary Gas Storage Pool Ext. Mud Rotary Oil Disposal Widdoat Cable Selamic: 4 of Holes** Holles** Combet Cable Oil Drier, CBM Will Order Death Rec Infield Mud Rotary Oil Eeth Rec Infield Mud Rotary Oil Disposal Widdoat Cable Oil Drier, CBM Water well within one-quanter mile: Peninsylvanian, Mississippian Water well within one-quanter mile: Pepith to bottom of treath water. 100 Feet Depth to bottom of usable water. 200 Feet Depth to bottom of usable water. 200 Feet Depth to bottom of treath water. 100 Feet Depth to bottom of usable water. 200 Feet	CONTRACTOR: License# 33217	Field Name: Big Creek	
Nearest Loase or unit boundary	Name: Three Rivers Exploration, L.L.C.	Is this a Prorated / Spaced Field?	✓ No
Ground Surface Elevation:			
Sas Storage Pool Ext. Air Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Pool Ext. Depth to bottom of refersh water. 200 Feet Popth water supply well within one mile: Popth water 200 Feet 200 Fee	Well Drilled For: Well Class: Type Equipment:	•	
Disposal Wildcat Cable	Oil Enh Rec Infield Mud Rotary		et MSL
Selsmic e of Holes Dingr Other CBM Depth to bottom of Iresh water. 200 Feet Depth to bottom of usable water. 200 Feet Depth to bottom of usable water. 200 Feet Surface Pipe Planned to be set. Nore Length of Conductor Pipe required. None Projected Total Depth: 1900 Feet Formation at Total Depth: 1900 Feet Formatio	✔ Gas Storage Pool Ext. Air Rotary		✓ No
Depth to bottom of usable water; 200 Feet Surface Pipe By Alternate: 1 2 2 Length of Surface Pipe Danot to be set: 40 Feet Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: 1900 Feet Original Completion Date: Original Total Depth: Projected Total Depth: 1900 Feet Directional, Deviated or Horizontal wellbore?	Cabic		✓ No
Surface Pipe by Alternate: 1	Seismic; # of Holes Other		
If OWVC: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? Wes Two vertical depth:: Bottom Hole Location: KCC DKT #: ** WA 3: 1-2L 13E	Other CBM		
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: **Well Cores be taken?** If Yes, proposed zone: **Well Cores be taken?** If Yes, proposed zone: **Well Cores be taken?** If Yes, proposed zone: **AFFIDAVIT* The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **OCT 27* **CC WICC** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be essent to make the well of the plugged or production casing is cemented in; If the appendix 18" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and lay the best of my knowledge and belief. Port KCC Use ONLY API # 15 - API	If ONARACO, and well information of the		
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississippian Water Source for Drilling Operations: Will Cores be taken? Will Cores			
Original Completion Date:Original Total Depth:			
Water Source for Drilling Operations: Water Source for Drilling Operations: County Rural Water			
Well Farm Pond Other County Rural Water West West West Farm Pond Other County Rural Water West West West Farm Pond Other County Rural Water West West West Farm Pond Other County Rural Water West West Farm Pond Other County Rural Water West West Farm Pond Other County Rural Water West West West West Farm Pond Other County Rural Water West West West West West West Farm Pond Other County Rural Water West	Original Completion Date:Original Total Depth:		
If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and be the best of my knowledge and belief. For KCC Use ONLY API # 15	Directional, Deviated or Horizontal wellbore?	County Dune 11	Nator
Note: Apply for Permit with DWR Note: Apply for Permit with Appl		0.1101	Valei
Will Cores be taken? **WA3: I-2L13E			
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For KCC Use ONLY API # 15 - 22 0 5 9 - 00 Conductor pipe required	 If an ALIERNALE II COMPLETION, production pipe shall be cement 	ted from below any usable water to surface within 100 days of the	e.
Pate: 10/25/2004 Signature of Operator or Agent: Title: Managing Member	or pursuant to Appendix b - Eastern Kansas surface casing order	#133 891-C. which applies to the KCC District 2 area alternate u.	
For KCC Use ONLY API # 15 - 22059-00 Conductor pipe required	horsely contify that the statement will be spud date of the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing	g.
For KCC Use ONLY API # 15 - 22 0 5 9 - 00 Conductor pipe required NONE feet feet Minimum surface pipe required 40 feet per Alt 2 Approved by: 10-27 0 4 / 6301/204 This authorization expires: 4-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	t hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
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Check the box below and return to the address below. Spud date: Agent:	// 27 55		, ,
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	Mail to: KCC - Conservation Division 100 5		M